

Operator Name: Pioneer Exploration LTD.

Lease Name: Conrardy

Sec. 31 Twp. 30 S. R. 8 East West

County: Kingman

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3403'	-1747'
Lansing	3617'	-1961'
Stark Shale	4044'	-2388'
Cherokee Shale	4277'	-2627'
Mississippian	4382'	-2726'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	251'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4518'	AA-2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4382'-4388'	600 gal 15% NeFe Acid w/ 34 balls	4382'-4388'
		35000 gal Gel. 50,000# Sand	4382'-4388'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4430'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/07/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	50	21	10,000	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval 4382'-4388'



INVOICE NO.	Conradly #9-131 Subject to Correction		FIELD ORDER 11793 ✓	
Date	10-16-05	Lease	R. Douglas Gil Trust	Well # 3-5
Customer ID		County	Harper Kingman	Legal Station 5-31S-8W
		State	KS.	Pratt
Pioneer Exploration, Ltd		Depth		Shoe Joint 15'
		Formation		
		Casing	8 5/8 23#/ft	TD 255'
		Casing Depth	251'	Job Type Cement-Surface-New
		Customer Representative	Rick Griffin	Treater Clarence R. Messick Well

CHARGE

AFE Number _____ PO Number _____ Materials Received by **X Rick Griffin by Clarence R. Messick**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225sk.	60/40 Poz.	-			
C-194	55lb.	Cellflake	-			
C-310	582lb.	Calcium Chloride	-			
F-163	1ea.	Wooden Cement Plug, 8 5/8" —				
E-100	90mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	437tm.	Bulk Delivery				
E-107	225sk	Cement Service Charge				
R-200	1ea.	Casing Cement Pumper, 0-300'				
R-701	1ea.	Cement Head Rental				
		Discounted Price =		\$ 4,302.48		
		Plus taxes				

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TREATMENT REPORT



Customer ID		Date	
Customer Pioneer Exploration, Ltd		10-16-05	
License No.		Well #	
9-31 9-31		3-5	
Field Order #	Station	County	State
11793	Pratt	Harper	KS
Type Job	Formation	Legal Description	
Cement-Surface-New Well	251'	5-315-8W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 251'	Depth	From	To	225 sacks 60/40 Poz. with 2% Gel, 3% C.C., 1/4#/sk Cell			5 Min.
Volume 16 Bbl.	Volume	From	To	14.72 #/sk., 5.71 Gal./sk., 1.25 CU.FT./sk.			10 Min.
Max Press 300	Max Press	From	To				15 Min.
Well Connection 1 1/2" Cont.	Annulus Vol.	From	To		HWP Used		Annulus Pressure
Plug Depth 236	Packer Depth	From	To	Fresh 15 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative Rich Griffin	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	305	572				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM.					Ace Drill-N start to run 6jts. 23#/ft. new 8 7/8" casing
9:00					Trucks on location and hold safety meeting
10:20					Casing in well. Break circulation with rig pump
10:45	300			5	Start Fresh H₂O Pre-Flush
	300		10	5	Start to mix 225 sacks cement
			60		Stop pumping. Release plug
				4	Start Fresh H₂O Displacement
11:00	250		15		Plug down. Circulate 10 sacks cement to pit
	250				Shut in well
					Wash up pump truck
11:20					Job Complete
					Thanks
					Clarence R. Messick

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TREATMENT REPORT

Customer ID		Date	
Customer Pioneer Exploration, Ltd.		10-25-05	
Lease Conrardy		Lease No.	Well # 9-31
Field Order # 11797	Station Pratt	Casing 4 1/2 10.5#/ft.	Depth 4518'
Type Job Cement-Long String-New Well		County Kingman	State KS.
		Formation	Legal Description 31-305-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4518'	Depth	From	To	195 sacks AA-2 with 3% Friction Reducer, 2% Defoamer, 10% Salt		Max		5 Min.
Volume 71.84 Bbl.	Volume	From	To	15#/Gal., 6.15 Gal./stk., 1.43 C.V.F.T./stk.		Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 71.5 Bbl. 2% KCL		MHP Used		Annulus Pressure
Plug Depth 4479'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Larry Priest	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	380	457	347	501				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting
6:30					Ace Drill-N start to run Regular Guide shoe, shoe joint with Auto-Fill Insert screwed into collar and a total of 117jts. new 10.5#/ft. 4 1/2" csg. Ran Turbolizers on collar # 1, 2, 4, 6, 9, 12. Casing in well. Reciprocate & circulate for 30 min.
10:10	400			6	Start Salt Pre-Flush
	400		20	6	Start H ₂ O spacer
	400		25	6	Start Mud Flush
	400		37	6	Start H ₂ O spacer
			42 - 4		Shut in well. Plug rat hole
	400			5	Start mixing 195 sacks AA-2 cement
			50		Shut in well. Wash pump & lines. Release plug. Open Well.
10:40	100			7	Start 2% KCL Displacement
10:53	800		71.5		Plug down
	1500				Pressure up
					Release pressure. Insert held
					Washup pump truck
11:30					Job Complete
					Thanks
					Clarence R. Messick

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INVOICE NO.	Subject to Correction			FIELD ORDER ✓	
Date 10-25-05	Lease Conrardy	Well # 9-31	Legal 31-305-8W		
Customer ID	County Kingman	State KS.	Station Pratt		
CHARGE Pioneer Exploration, Ltd.	Depth	Formation	Shoe Joint 39.65'		
	Casing 4 1/2" 10.5th/ft.	Casing Depth 4518'	TD 4519'	Job Type Cement-Long String- New	
	Customer Representative Larry Priest	Treater Clarence R. Messick	Wd		

AFE Number

PO Number

Materials Received by

X *Jerry [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	195 sk.	AA-2	-			
D-203	25 sk.	60/40 Poz	-			
C-221	1,003 lb.	Salt (Fine)	-			
C-243	37 lb.	Defoamer	-			
C-244	56 lb.	Cement Friction Reducer	-			
C-312	138 lb.	Gas Blok	-			
C-321	950 lb.	Gilsonite	-			
C-141	5 gal.	CC-1	-			
C-221	400 lb.	Salt (Fine)	-			
C-302	500 gal.	Mud Flush	-			
F-100	6 ea.	Turbolizer, 4 1/2"	-			
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	-			
F-190	1 ea.	Guide Shoe - Regular, 4 1/2"	-			
F-230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"	-			
E-100	90 mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 mi.	Pickup Mileage, 1-way				
E-104	464 tm.	Bulk Delivery				
E-107	220 sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001' - 4,500'				
R-402	2 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 8,405.32		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**