

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-07-05 9-16-05 12/08/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21983-00-00
County: Kingman
S/2 N/2 SE Sec. 26 Twp. 30 S. R. 9 East West
1650 feet from (S) N (circle one) Line of Section
1470 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Depenbusch Well #: 1-26

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian

Elevation: Ground: 1650' Kelly Bushing: 1659'
Total Depth: 4510' Plug Back Total Depth: 4470'

Amount of Surface Pipe Set and Cemented at 243' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt I - Dlg - 10/21/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: T & C Manufacturing
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: March 16, 2006

Subscribed and sworn to before me this 16th day of March, 2006.

Notary Public: Shannon Kunz
Date Commission Expires: March 10, 2010

**SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/10**

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Pioneer Exploration LTD. Lease Name: Depenbusch
 Sec. 26 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3403'	-1744'
Lansing	3622'	-1963'
Stark Shale	4033'	-2374'
Cherokee Shale	4274'	-2615'
Mississippian	4341'	-2682'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	243'	60/40 Poz	225	2%CC
Production	7-7/8"	4-1/2"	10.5	4494'	AA2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type, Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4351'-4356'	750 gal 15% NeFe Acid w/ 44 Balls	4351'-4366'
4	4363'-4366'	Fracture 19700 gal gel 24,100 # sand	4351'-4366'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4385'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/31/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	4	3.5	-	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4351'-4356'
4363'-4366'



Customer ID	Date
Customer Pioneer Exploration, Ltd.	9-16-05
Lease Deponbusch	Lease No.
Well # 1-26	County Kingman
Field Order # 10799	Station Pratt
Casing 4 1/2 10.5 #/ft	Depth 4494'
Type Job Cement - Long String - New Well	Formation
	Legal Description 26-305-9W
	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5 #/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4494'	Depth	From	To	195 sacks AA-2 with 3% Friction Reducer, 2% Defoamer		Max		5 Min.
Volume 71.46 bbl.	Volume	From	To	10% Salt, .75% Gas Blt, 5 #/sk. Gilsomite		Min		10 Min.
Max Press 1900 #	Max Press	From	To	15 #/Gal., 6.15 Gal./sk., 1.43 cu.ft./sk.		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4474'	Packer Depth	From	To	Flush 71.14 bbl. 2% HCL		Gas Volume		Total Load

Customer Representative Dean Howard	Station Manager Dave Scott	Treater Clarence R. Messicht
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Service Units	119	228	303	579
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Truck on location and hold safety meeting.
7:10					Pioneer Drly start to run regular guide shoe shoe joint with Auto-Fill insert screwed into collar, and 109 is new 10.5 #/ft, 4 1/2" casing.
7:45					Run turbolizers on jets #1, 3, 4, 5, 7 & 9, Casing in well. Circulate for 45 minutes.
10:36	350			6	Start Salt Pre-Flush
	350		20	6	Start Fresh H ₂ O Spacer
	350		25	6	Start Mud Flush
	325		37	6	Start Fresh H ₂ O Spacer
1:42	300		42	5	Start to mix 195 sacks AA-2 cement
			92		Stop pumping shut in well. Wash pump & lines. Release top Rubber Plug. Open well
1:05				7	Start 2% HCL Displacement
1:15	500		71		Plug down.
	1500				Pressure up.
					Release pressure. Insert hold
					Wash up pump truck
1:00					Job Complete. Put rat hole cement on ground
					Thrifts

Clarence R. Messicht

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attenion: Susie Hensiek Spivey, KS 67142	7073000	Invoice 509106	Invoice Date 9/28/05	Order 10799	Order Date 9/16/05
	Service Description				
		Cement			
		Lease Depenbusch	Well 1-26	Well Type New Well	
		AFE	Purchase Order	Terms Net 30	
CustomerRep D. Howard		Treater C. Messick			

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	L.B	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$97.27	\$97.27

Sub Total: \$10,074.62

Discount: \$2,195.66

Discount Sub Total: \$7,878.96

Kingman County & State Tax Rate: 5.30% **Taxes:** \$266.04

(T) Taxable Item Total: \$8,145.00

J. J.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

9-16-05
 Customer ID
 County **Depenbusch** State **KS** Station **26-305-9W**
Pratt
 Depth _____ Formation _____ Shoe Joint **20'**
 Casing **4 1/2" 10.5#/ft.** Casing Depth **4494'** TD Rig **4500'** Job Type **Cement-Long String New**
 Customer Representative **Deon Howard** Treater **Clarence R. Messick** Well

Pioneer Exploration, Ltd.

AFE Number _____ PO Number _____

Materials Received by **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-209	195 st.	AA-2				
D-203	25 st.	60/40 Poz				
E-221	1,003 lb.	Salt (Fine)				
E-243	37 lb.	Defoamer				
E-244	56 lb.	Cement Friction Reducer				
E-312	135 lb.	Gas Blok				
E-321	976 lb.	Gilsonite				
E-221	400 lb.	Salt (Fine)				
E-302	500 gal.	Mud Flush				
E-100	6 ea.	Turbolizer, 4 1/2"				
E-142	1 ea.	Top Rubber Cement Plug, 4 1/2"				
E-230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"				
E-141	5 gal.	CC-1				
E-100	90 mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 mi.	Pickup Mileage, 1-way				
E-104	464 tm.	Bulk Delivery				
E-107	220 st.	Cement Service Charge				
E-209	1 ea.	Casing Cement Pumper, 400' - 4,500'				
E-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 7,791.69		
Plus taxes						

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44 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

Printing, Inc.

GY	.5	1.0	5	10	15	20	30

DAILY PENETRATION @ 7: A.M.



SEP 25

SALES OFFICE: 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		509040	9/13/05	11707	9/8/05
	Service Description				
	Cement Surface pipe 8 5/8"				
	Lease		Well		Well Type
Depenbusch		1-26		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep		Treater			
L. Hearld		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C194	CELLFLAKE	LB	56	\$3.41	\$190.96 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$52.47	\$52.47

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Sub Total: \$5,434.78
Discount: \$1,184.73
Discount Sub Total: \$4,250.05
 Kingman County & State Tax Rate: 5.30% **Taxes:** \$122.73
 (T) Taxable Item **Total:** \$4,372.78

APPROVED: _____ *J. W.*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	✓
Date 9-8-05	Lease DEPENBISCH	Well # 1-26	Legal 26-305-9w		
Customer ID	County Kingman	State Ks.	Station Pratt		
C H A R G E	Depth	Formation	Shoe Joint 20'		
	Casing 8 5/8	Casing Depth 243	TD 250	Job Type 8 5/8 S.P.N.W.	
	Customer Representative Leonard Heard		Treater Bobby Deak		

AFE Number	PO Number	Materials Received by Leonard Heard
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sk.	120/40 Pdz	-			
C194	56 lb.	Cellulose	-			
C310	582 lb.	Calcium Chloride	-			
E163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E100	90 mi.	Heavy Vehicle Mileage				
E101	45 mi.	Pickup Mileage				
E104	437 hr.	Bulk Delivery				
E107	225 sk.	Cement Service Charge				
R200	1 ea.	Casing Cement Pump, 0-300'				
R201	1 ea.	Cement Head Rental				
Discounted Price			4197.58			

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>9-8-05</i>	
Lease <i>Deppenbusch</i>		Lease No.	Well # <i>1-26</i>
Field Order # <i>11707</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. New Well</i>		County <i>Kingman</i>	State <i>Ks.</i>
Formation		Legal Description <i>26-30S-9W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>225 lbs. 60/40 Pz</i>		RATE	PRESS	ISP
Depth <i>246</i>	Depth	From	To	Pre Pad <i>2% C.I. 3% Cellulose</i>	Max			5 Min.
Volume <i>16.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>236</i>	Packer Depth	From	To	Flush <i>16 Bbl. H₂O</i>	Gas Volume			Total Load

Customer Representative <i>Leonard Heavil</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units		123		228		347		571		Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate							
<i>4:00</i>						<i>On Location - Safety Meeting</i>					
4:05						<i>Run Csg. 5jts. 8 5/8</i>					
<i>4:05</i>						<i>Csg. on Bottom</i>					
<i>4:07</i>						<i>Hook up to Csg. - Break Circ. w/ Rig</i>					
<i>4:44</i>	<i>100</i>		<i>10</i>	<i>4.0</i>		<i>H₂O Ahead</i>					
<i>4:46</i>	<i>100</i>		<i>6.7</i>	<i>4.0</i>		<i>Mix Cont. @ 14.7 #/gal</i>					
<i>5:00</i>						<i>Release Plug</i>					
<i>5:03</i>	<i>100</i>			<i>4.0</i>		<i>Start Displacement</i>					
<i>5:08</i>	<i>100</i>		<i>16</i>			<i>Plug Down</i>					
						<i>Circulation Then Job</i>					
						<i>Circulated Cement to Pit</i>					
						<i>Job Complete</i>					
						<i>Thanks, Bobby</i>					

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