

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-ONEOK; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration, LTD.
License: 32825
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-4-2005</u>	<u>10-15-2005</u>	<u>11-17-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21992-00-00
County: Kingman
 NW SW SW Sec. 35 Twp. 29 S. R. 7 East West
990 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Voran Well #: 1-35

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1485 Kelly Bushing: 1494

Total Depth: 4293' Plug Back Total Depth: 4237'
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt I - Dig - 10-21-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: T&C Mfg. and Operating Inc.
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: March 16, 2006

Subscribed and sworn to before me this 16th day of March, 2006.

Notary Public: Shannon Kunz
Date Commission Expires: March 10, 2018

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/18

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Pioneer Exploration LTD. Lease Name: Voran
 Sec. 35 Twp. 29 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3070'	-1576'
Lansing	3306'	-1812'
Stark Shale	3729'	-2235'
Cherokee Shale	3975'	-2481'
Mississippian	4122'	-2628'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	255'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4285'	AA-2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4124'-4134'	1000 gal 15% NeFe Acid	4124'-4149'
4	4147'-4149'	Fracture w/ 29,400 Gal Gel 47,750# Sand	4124'-4149'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4197'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/13/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.2	14	85	70,000	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4124'-4134' 4147'-4149'



INVOICE NO.	Subject to Correction			FIELD ORDER 11680 ✓
Date 10-16-05	Lease VORAN	Well # 1-35	Legal 25-295-7W	
Customer ID	County KINGMAN	State KS	Station PRATT	
CHARGE Pioneer Exploration	Depth	Formation	Shoe Joint 39.62	
	Casing 4 1/2	Casing Depth 4285	TD 4292	Job Type LONGSTONE N.W.
	Customer Representative Dean Howard	Trainer M McWike		

AFE Number	PO Number	Materials Received by x Dean Howard
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	185 SKS	AA-2	-			
D208	26 SKS	60/40 902	-			
C201	1003 lb	SAT	-			
C243	37 lb	DEFOMER	-			
C244	56 lb	CEMENT PUMP ROAD	-			
C312	138 lb	GAS BLOCK	-			
C321	976 lb	GILSONITE	-			
C221	400 lb	SAT	-			
C302	500 lb	MUD FLUSH	-			
E100	6	TURBOLIZED 4 1/2	-			
F142	1	TOP RUBBER CEMENT PAVE 4 1/2	-			
F230	1	FLAME TYPE INSERT FROM VINYL 4 1/2	-			
F190	1	REGULAR GUIDE SHOE 4 1/2	-			
C181	19 lb	CC-1	-			
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	4677 m	PROPANE BULK DELIVERY P/M				
E107	200 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMP 4001-4500				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$ 7941.00		
		+ TAXES				

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TREATMENT REPORT

Customer ID	Date
Customer PIONEER EXPLORATION	10-16-05
Lease	Well #
	1-35

Field Order # 11680	Station PRATT	Casing 4 1/2	Depth 4285	County KINGMAN	State KS
Type Job DOWNSTRAKE	4 1/2" NEW WELL	Formation	Legal Description 35-29S-7W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/FT 1.93	6.15	Acid 195 SLS AA2		RATE	PRESS	ISP
Depth 4285	Depth	From 15'	To	Prog Pad 3% FRAC-RED. 2% DEFOMER	Max			5 Min.
Volume 67.5	Volume	From	To	Pad 1.25% GABLOK 10% SALT	Min			10 Min.
Max Press	Max Press	From	To	Frac 5% SLS / GHSMTL	Avg			15 Min.
Well Connection	Annulus Vol.	From 1.7	To 14.5	25 SLS 10% POZ	HHP Used			Annulus Pressure
Plug Depth 4245	Packers Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DEON HOWARD	Station Manager DAVE SCOTT	Treater M. M'GURE
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Service Units	118	227	381	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					FROM EQUIP / LOCATION
1345					CASING CROW RUN 4 1/2" * NEW CASING TURBIDIZER #1, 2, 3, MIDDLE #5, 7, 9 REGULAR STRUCTURE SIBE, FLAPP INSERTS VOWL
1645					CASING IN HOLE HOOD UP ON RIG & CALCULATE
1720					HOOK UP TO PUMP TRUCK
1720					H2O AHEAD
	200		5	4.5	SALT FLUSH
	200		25	4.5	H2O SPACER
	200		28	4.5	MUD FLUSH
	200		40	4.5	MIX 195 SLS AA2 @ 15'
1737	200		93	4.5	SHUT DOWN CHECK PUMP & LINE RELEASE PULL
1740					START DISPLACEMENT
1754	600		57	4.5	LIFT PRESSURE
1756	1500		67.5	3.5	SHUT DOWN / HEAD
1820			6	4.5	MIX FOR RH
					JOB COMPLETE THANK YOU

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SALES OFFICE:
1605 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 81
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		510022	10/11/05	11786	10/6/05
Service Description					
Cement <i>Surface Pipe 3 1/2"</i>					
		Lease	Well	Well Type	
		Voran	1-35	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
L. Heard			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C194	CELLFLAKE	LB	56	\$3.41	\$190.96 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$50.71	\$50.71

Sub Total: \$5,253.02
Discount: \$1,145.13
Discount Sub Total: \$4,107.89
Kingman County & State Tax Rate: 5.30% Taxes: \$122.73
(T) Taxable Item Total: \$4,230.62

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APPROVED: _____

J. D.

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-6-05
Customer ID

Subject to Correction

FIELD ORDER



CHARGE

Pioneer Exploration, Ltd.

Lease Voran	Well # 1-35	Legal 35-295-7W
County Kingman	State KS.	Station Pratt
Depth	Formation	Shoe Joint 15'
Casing # 8 7/8 23#/ft.	Casing Depth 255'	TD 258'
Customer Representative Leonard Hearld	Trainer Clarence R. Messick	Job Type Cement Surface - New Well

AFE Number	PO Number
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Materials Received by **X** *Leonard Hearld*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 sk.	60/40 Poz	-			
C-194	56 lb.	Cellflake	-			
C-310	582 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 7/8"	-			
E-100	45 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	437 tm.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,057.18		
		Plus taxes				

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TREATMENT REPORT

Customer ID		Date	
Customer Pioneer Exploration, Ltd.		10-6-05	
Lease Voron		Lease No.	Well # 1-35
Field Order # 11786	Station Pratt	Casing 8 7/8" 23#/ft	Depth 255'
Type Job Cement-Surface-New Well		County Kingman	State KS
		Formation	Legal Description 35-295-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 23#/ft	Tubing Size	Shots/Ft		225 sacks 60/40	Pos with	RATE 28 Gal.	ISIP 38 C.C.,
Depth 255'	Depth	From	To	1/4 #/stk. Cell Flake	Max		5 Min.
Volume 16.32 Bbl.	Volume	From	To	14.72 #/Gal., 5.71 Gal.	Min	1.25 CU.F.T./	10 Min.
Max Press 200 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 240	Packer Depth	From	To	Flush 15 Bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative Leonard Hearld	Station Manager Dave Scott	Treater Clarence R. Messick
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hdd safety meeting
1:45					Pioneer Drilling start to run 6jts. new 23#/ft 8 7/8" casing
3:10					Casing in well. Break circulation with rig
3:15	200			5	Start Fresh H ₂ O Pre-Flush
3:19	200		20	5	Start mix 225 sacks cement
			80		Stop pumping. Close in well. Release plug. Open well
3:30	200			5	Start Fresh H ₂ O Displacement
3:40	200		15		Plug down. Circulate 15 slt cement topit
	200				Shut in well
4:00					Wash up pump truck Job Complete Thanks Clarence R. Messick
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