

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Oneok; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill-N
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/26/2005 11/05/2005 12/13/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22001-00-00

County: Kingman

 S/2 S/2 SE Sec. 29 Twp. 29 S. R. 7 East West
330 feet from (S) N (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Birkenbaugh Well #: 1-29

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian

Elevation: Ground: 1501 Kelly Bushing: 1504

Total Depth: 4278' Plug Back Total Depth: 4246'

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.
Alt - Dlg - 10-21-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: T&C Mfg. and Operating Inc.

Lease Name: Trenton SWD License No.: 31826

Quarter _____ Sec. 2 Twp. 30 S. R. 7 East West

County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: March 16, 2006

Subscribed and sworn to before me this 16th day of MARCH, 2006.

Notary Public: Shannon Kunz

Date Commission Expires: March 9, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
SHANNON KUNZ
NOTARY PUBLIC
KCC WICHITA

STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/10

ORIGINAL

Operator Name: Pioneer Exploration LTD. Lease Name: Birkenbaugh
 Sec. 29 Twp. 29 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3093'	-1589'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3324'	-1820'
List All E. Logs Run:		Stark Shale	3730'	-2226'
		Cherokee Shale	3975'	-2471'
		Mississippian	4102'	-2598'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	248'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4294'	AA-2	195	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4107'-4115'	600 gal 15% NeFe Acid w/ 34 balls	4107-4143'
4	4142'-4143'	23,000 gal Gel. 30,500# Sand	4107'-4143'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4161'			
Date of First, Resumerd Production, SWD or Enhr. 2/07/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3.3	69	20	21,000		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4107'-4115' 4142'-4143'

ALLIED CEMENTING CO., INC. 20998

Federal Tax I.D.#

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mechanical Lodge, KS

DATE <i>27 Oct 05</i>	SEC. <i>29</i>	TWP. <i>29s</i>	RANGE <i>07W</i>	CALLED OUT <i>0430am</i>	ON LOCATION <i>0700am</i>	JOB START <i>900am</i>	JOB FINISH <i>440pm</i>
LEASE <i>Birken-Baugh</i>	WELL # <i>1-29</i>	LOCATION <i>Rago Jct, KS, 2nd, 1st, 1/2N,</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)				<i>update</i>			

CONTRACTOR <i>ACE #1</i>	OWNER <i>Pioneer Expl</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>2 7/8</i>	T.D. <i>250</i>
CASING SIZE <i>8 3/8</i>	DEPTH <i>248</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>200</i>	MINIMUM <i>150</i>
MEAS. LINE	SHOE JOINT <i>N/A</i>
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>14 3/4 Bbls Fresh H₂O</i>	

CEMENT AMOUNT ORDERED <i>225sx60:40:2+3%cc</i>
COMMON <i>135 A @ 8.70 1174.50</i>
POZMIX <i>90 @ 4.70 423.00</i>
GEL <i>4 @ 14.00 56.00</i>
CHLORIDE <i>7 @ 38.00 266.00</i>
ASC
HANDLING <i>236 @ 1.60 377.60</i>
MILEAGE <i>30 x 236 x .06 424.80</i>
TOTAL <i>2721.90</i>

EQUIPMENT
PUMP TRUCK CEMENTER <i>D. Felix</i>
<i>372</i> HELPER <i>M. Becker / K. Brungardt</i>
BULK TRUCK
<i>363</i> DRIVER <i>J. Cushmanbery</i>
BULK TRUCK
DRIVER

REMARKS:

*Pioneer Bottom, Break Circ., Pump 3 Bbl Fresh H₂O
Ple Flush, Pump 225sx60:40:2+3%cc, Stop
Pump, Release Plug, Start Dig, Slow rate, Stop
Pump at 14 3/4 Bbl Fresh H₂O Disp, Shut in,
Wash up, Rig down, Cement did Gel.*

SERVICE

DEPTH OF JOB <i>248'</i>	
PUMP TRUCK CHARGE	<i>1670.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>30</i>	<i>@ 5.00 150.00</i>
MANIFOLD <i>head rental</i>	<i>@ 75.00 75.00</i>
	@
	@

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TOTAL *895.00*

CHARGE TO: *Pioneer Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT	
<i>8 5/8" 1-wooden Plug</i>	<i>@ 55.00 55.00</i>
	@
	@
	@
TOTAL	<i>55.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE

X Ernesto Gallegos

TAX _____

TOTAL CHARGE _____

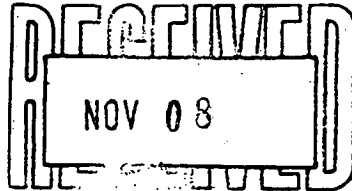
DISCOUNT _____

IF PAID IN 30 DAYS

X Ernesto Gallegos

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



11-08-05
SCANNED

* INVOICE *

Invoice Number: 099229

Invoice Date: 10/31/05

Sold Pioneer Exploration
To: P. O. Box 38
Spivey, KS
67142

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Cust I.D. Pion
P.O. Number. ... Birken/Baugh #1-29
P.O. Date. 10/31/05

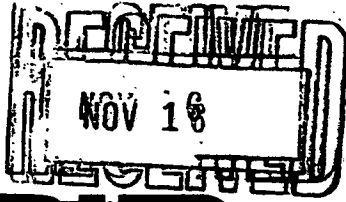
Due Date. : 11/30/05
Terms. Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.7000	1174.50	T
Pozmix	90.00	SKS	4.7000	423.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	236.00	SKS	1.6000	377.60	E
Mileage	30.00	MILE	14.1600	424.80	E
236 sks @ .06 per sk per i					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Head rent	1.00	PER	75.0000	75.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
IF Account CURRENT take Discount of \$ 367.19
ONLY if paid within 30 days from Invoice Date

Subtotal: 3671.90
Tax. 104.65
Payments: AFE #504 D023 0.00
Total. KS15101 3776.55
367.19
1600-28 * 3409.36

APPROVED: J. J.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511054	11/15/05	11532	11/7/05
	Service Description				
	Cement <i>4 1/2 long string</i>				
	Lease		Well		Well Type
Birkenbaugh		1-29		New Well	
AFE		Purchase Order		Terms	
CustomerRep		Treater			
D. Howard		B. Drake			

ID	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$101.02	\$101.02

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Sub Total: \$9,874.07
 Discount: \$1,691.25 AFE#
 Discount Sub Total: \$8,182.82 504022
 Kingman County & State Tax Rate: 5.30% Taxes: \$287.43 KS15101
 (T) Taxable Item * Total: \$8,470.25 1600-28

APPROVED: *[Signature]*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 11-7-05
Customer ID

Subject to Correction

FIELD ORDER

11532 ✓

Lease Birkenbaugh	Well # 1-29	Legal 29-29s-7w
County Kingman	State Ks.	Station Pratt
Depth	Formation	Shoe Joint 42.57
Casing 4 1/2	Casing Depth 4294	TD 4300
Customer Representative Dean Howard	Treater Bobby Drake	Job Type 4 1/2 L.S. N.W.

CHARGE

AFE Number	PO Number
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Materials Received by *X Dean Howard*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	195 sk.	AA2	---			
D203	25 sk.	60/40 P02	---			
C221	1003 lb.	Salt (Fine)	---			
C243	37 lb.	Defoamer	---			
C244	56 lb.	Cement Friction Reducer	---			
C312	138 lb.	Gas Blok	---			
C321	976 lb.	Gilsonite	---			
C221	400 lb.	Salt (Fine)	---			
C302	500 gal.	Mud Flush	---			
F100	1 ea.	Turbolizer, 4 1/2	---			
F142	1 ea.	Top Rubber Cement Plug, 4 1/2	---			
F230	1 ea.	F.T.F.F. Valve, 4 1/2	---			
F190	1 ea.	Guide Shoe, Reg., 4 1/2	---			
E741	5 gal.	CC-1	---			
E100	90 mi.	Heavy Vehicle Mileage				
E101	45 mi.	Pickup Mileage				
E104	464 hrs.	Bulk Delivery				
R209	1 ea.	Cement Pump, 4001'-4500'				
R701	1 ea.	Cement Head Rental				
		Discounted Price	8081.80			

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>11-7-05</i>	
Lease <i>Birkenbaugh</i>		Lease No.	Well # <i>1-29</i>
Field Order # <i>11532</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4294</i>
Type Job <i>4 1/2 L.S. N.W.</i>		County <i>Kingman</i>	State <i>Ks.</i>
		Formation	Legal Description <i>29-29S-7W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISP
Depth <i>4294</i>	Depth	From	To	Pre Pad				5 Min.
Volume <i>68</i>	Volume	From	To	Pad				10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac				15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4251.53</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Deon Howard</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--------------------------------------------	-----------------------------------	----------------------------

Service Units	<i>123</i>	<i>300</i> <i>457</i>	<i>346</i> <i>570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On Location - Safety Meeting</i>
<i>8:40</i>					<i>Run Csg. - 10' jts. - lent. - 1, 2, 4, 6, 8, 10</i>
<i>11:30</i>					<i>Csg. on Bottom</i>
<i>12:00</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>1:15</i>	<i>200</i>		<i>20</i>	<i>3.5</i>	<i>Salt Flush</i>
<i>1:19</i>	<i>200</i>		<i>5</i>	<i>3.5</i>	<i>H2O Spacer</i>
<i>1:21</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>Mud Flush</i>
<i>1:26</i>	<i>200</i>		<i>5</i>	<i>3.5</i>	<i>H2O Spacer</i>
<i>1:27</i>	<i>300</i>		<i>1.0</i>	<i>5.5</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>1:38</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1:40</i>	<i>100</i>			<i>5.7</i>	<i>Start Disp.</i>
<i>1:49</i>	<i>300</i>		<i>45</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>1:54</i>	<i>1500</i>		<i>67.5</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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