

JAN 10 2006

Operator Name: Pioneer Exploration LTD. Lease Name: Swingle
 Sec. 36 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3444'	-1757'
Lansing	3650'	-1963'
Stark Shale	4077'	-2390'
Cherokee Shale	4310'	-3623'
Mississippian	4380'	-2693'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	240'	60/40 Poz	225	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4492'	AA2	175	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4380'-4388'	1500 gal 15% NeFe Acid w/ 100 balls	4380'-4405'
4	4394'-4405'	Fracture 29,000 gal gel 51,000 # sand	4380'-4405'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4414'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/24/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.8	83	2.5	14,300	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4380'-4388'
4394'-4405'



TREATMENT REPORT

Customer ID		Date	
Customer PIONEER EXPLORATION LTD		12-1405	
Lease SWINGLE		Lease No.	Well # 736
Field Order # 11226	Station PRATT	Casing 4 1/2	Depth
Type Job LONGSTRIKE 4 1/2" NEW WELL		County KINGMAN	State KS
Formation		Legal Description 36305-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 2 1/2	Tubing Size	Shots/Ft 1.43	6.15	Acid 175 SKS AA2	5% CALS 7	RATE	PRESS
Depth 21192	Depth	From	To 15#	Pre Pad .3% FRIC RED. 2% DEFORML	Max		ISIP
Volume 71	Volume	From	To	Pad 10% SMT, 75% GAS BLOK	Min		5 Min.
Max Press	Max Press	From	To	Frac 25 SKS 60/40 P02	Avg		10 Min.
Well Connection	Annulus Vol.	From	To	Flush H2O TREATED	HHP Used		15 Min.
Plug Depth 4470	Packer Depth	From	To		Gas Volume		Annulus Pressure
							Total Load

Customer Representative: LEONARD Station Manager: DAVE SCOTT Treater: M M GUIRE

Service Units	118	226	303	570				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION / SAFETY MET
0100					RUN NEW 4 1/2" CASING
					RECEIVED
					MAR 21 2006
					KCC WICHITA
2530					ON SHOE JOINT
2545					TURBOCHIZERS ON #1, 2, 4, 6, 8, 10
2630					CASING ON BOTTOM
2631			24	5.5	HOOK UP TO RIG & CIRCULATE
2635			3	5.5	HOOK UP TO PUMP TRUCK
2636			12	5.5	START SALT WATER FLUSH
0638			3	5.5	H2O SPACER
2642			45		MUD FLUSH
2650			-	-	H2O SPACER
					MIX 175 SKS AA2 @ 15#
					SHUT DOWN / CLEAR PUMP & LINE
					RELEASE PLUG
2652				5.5	DISPLACEMENT
	400		51	5.5	LIFT PRESSURE CIRCULATION
2708	1500		71.5	3.8	PLUG DOWN / RELEASE BACK HEAD
2711			4	4	MIX 60/40 P02 RH AA#

JOB COMPLETE THANK YOU



INVOICE NO.
Date 12.14.05
Customer ID

Subject to Correction

FIELD ORDER 11226

CHARGE

PIONEER EXPLORATION LTD

Lease SWINGLE	Well # 7-36	Legal 36-305-9 W
County KING MAN	State KS	Station PRA77
Depth	Formation	Shoe Joint 21.31
Casing 4 1/2	Casing Depth 4992	TD 4493
Customer Representative LEONARD	Treater M MCGUIRE	Job Type LONGSTRING N.W.

AFE Number PO Number

Materials Received by **X** Leonard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	AA2				
D203	25 SK	60/40 P02				
C321	878 lb	GILSONITE				
C312	124 lb	GAS BLOK				
C243	33 lb	DEFOAMER				
C221	900 lb	SALT				
C244	50 lb	CEMENT FRICTION REDUCER				
RECEIVED						
MAR 21 2006						
KCC WICHITA						
C302	500 gm	MUD FLUSH				
C221	400 lb	SALT				
F100	6	TURBOLIZER 4 1/2				
F142	1	TOP RUBBER PLUG 4 1/2				
F230	1	FLAPPER TYPE INSERT FRONT VALVE 4 1/2				
F190	1	GUIDE SHOE REGULAR 4 1/2				
C141	5 gm	CC-1				
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E107	200 SK	CEMENT SERVICE CHARGE				
E104	421 tm	PROPAGANT & BULK DELIVERY				
R209	1	CEMENT PUMPER 400' - 4500'				
R701	1	CEMENT HEAD RENTAL				
R404	1	DERRICK CHARGE ABOVE 10'				
		DISCOUNTED PRICE				
		+ TAXES				



INVOICE NO.

FIELD ORDER 11220

Subject to Correction

Date 12-03-05	Lease SWINBLE	Well # 7-36	Legal 36-300-94
Customer ID	County KINGMAN	State KS	Station PRATT

CHARGE

PIONEER EXPLORATION LTD		Depth	Formation	Shoe Joint
Casing 8 5/8	Casing Depth 240	TD 250	Job Type SURFACE NEW WELL	
Customer Representative ISANTO			Treater M M'GUIRE	

AFE Number

PO Number

Materials Received by

[Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D223	225K	60/40 POT				
C310	532 lb	CALCIUM CHLORIDE				
C194	49 lb	CELL FLAKE				
F163	1	WOODEN PUL				
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	437 mi	PROPPANT + BULK DELIVERY				
K200	1	CASING CEMENT PUMPER				
K701	1	CEMENT HEAD RENTAL				
				RECEIVED		
				MAR 21 2006		
				KCC WICHITA		
				DISCOUNT PRICE		
				+ TAXES		
				4374.31		



TREATMENT REPORT

Customer ID	Date
Customer <i>PIONEER EXPLORATION LTD</i>	<i>12-03-05</i>
Lease <i>SWINGLE</i>	Lease No. <i>7-36</i>

Field Order # <i>11220</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>240</i>	County <i>KINGMAN</i>	State <i>KS</i>
Type Job <i>SURFACE 8 5/8 NEW WELL</i>			Formation	Legal Description <i>36305-9W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		-Acid <i>225 SLS 60/40 P20</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>2% BENTONITE 3% CMC</i>	Max <i>CHLORIDES</i>			5 Min.
Volume	Volume	From	To	Pad <i>25 #/G CELL FLAKE</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume			Total Load

Customer Representative <i>LIONARD</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M MCGUIRE</i>
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Service Units	<i>118</i>	<i>380</i>	<i>457</i>	<i>305</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>ON LOCATION W/ FLOAT EQUIPMENT</i>
<i>1600</i>					<i>RIL (RIL) START RUNNING 6 INTS</i>
					RECEIVED
					MAR 21 2006
					KCC WICHITA
<i>1800</i>			<i>53</i>	<i>5.5</i>	<i>HOOK UP TO PUMP TRUCK</i>
<i>1815</i>					<i>MIX 225 SLS 60/40 P20 @ 14"</i>
<i>1820</i>					<i>SHUT DOWN / RELEASE PLUG</i>
					<i>DISPLACE</i>
<i>1825</i>			<i>7</i>	<i>5</i>	<i>CONNECT TO PIT 35 SLS</i>
			<i>1419</i>	<i>5</i>	<i>PLUG DOWN SHUT DOWN</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>