

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address: Box 489  
City/State/Zip: Hays, KS 67601  
Purchaser: NCRA  
Operator Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
Contractor: Name: Sterling Drilling Co.  
License: 5142

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

April 27, 2006 May 5, 2006 May 11, 2006

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22480-00-00

County: Rice

W/2 - SW-SW Sec. 21 Twp. 20 S. R. 10  East  West

660 feet from  S / N (circle one) Line of Section

330 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Sessler Well #: 2

Field Name: Chase - Silica

Producing Formation: Arbuckle

Elevation: Ground: 1738 Kelly Bushing: 1747

Total Depth: 3350 Plug Back Total Depth: 3328

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to Alt - Dlg - 10-21-08 w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 70,000 ppm Fluid volume ? bbls

Dewatering method used Attempted to remove water.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Free water not sufficient to load pump truck.

Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack

Title: Pres. Date: July 29, '06

Subscribed and sworn to before me this 24<sup>th</sup> day of July

20 06

Notary Public: Gerri Koerner

Date Commission Expires: 7-01-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 28 2006**

**GERI KOERNER**  
Notary Public - State of Kansas  
My Appt. Expires 7-01-09

**KCC WICHITA**

Operator Name: Lebsack Oil Production, Inc. Lease Name: Sessler Well #: 2  
 Sec. 21 Twp. 20 S. R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	1412	+ 335
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2555	- 808
List All E. Logs Run:		Lansing	2978	-1231
Dual Compensated Porosity		Simpson	3244	-1497
Dual Induction		Arbuckle	3295	-1548
Sonic - Cement/Bond.				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	277	Common	200	2% Ge1 + 3% C.C.
Production	7 7/8"	5 1/2"	14	3350	ASC	200	5% KOL Seal
Allied Cementing Co. per sack.							

ADDITIONAL CEMENTING / SQUEEZE RECORD #24265 & 23721				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3298 - 3300.	Natural	--

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3300	--		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7	-----	235	---	43°	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24265

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Mr. Bernal

DATE <u>4-22-06</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Sevler</u>	WELL # <u>2</u>	LOCATION <u>56 &amp; Raymond Rd 45 W, 1/4 N E 1/5</u>			COUNTY <u>Rice</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Stearns #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 277'  
 CASING SIZE 8 3/8" (24 #) DEPTH 276'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16 1/2 bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Tom D.  
 # 181 HELPER Rick H.  
 BULK TRUCK  
 # 342 DRIVER Don D.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Run 276' of 8 3/8" cas. Bore circulation  
Mixed 200 lbs cement 32cc 29 del  
Release plug. Displaced with fresh H<sub>2</sub>O.  
Cement did circulate

CHARGE TO: Lehrach Oil Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

[Signature]

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same

CEMENT  
 AMOUNT ORDERED 200 lbs Common  
32cc, 29 del

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 276'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

OCT 20 2008

TOTAL \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

1- 8 3/8" wooden \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

[Signature]  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 23721

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>5-3-06</u>	SEC <u>21</u>	TWP <u>20S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>5:25 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Lesack</u>		WELL # <u>2</u>		LOCATION <u>281 + Warren Bros Shop</u>		COUNTY <u>Vice</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)		<u>18' east 1/4 into</u>					

CONTRACTOR Sterling Rig 1 OWNER Lesack Oil

TYPE OF JOB Production

HOLE SIZE 7 7/8" ID CEMENT

CASING SIZE 5 1/2" DEPTH 5353' AMOUNT ORDERED

TUBING SIZE DEPTH Sec 201 ASF

DRILL PIPE DEPTH 20.5 sec ASF + 5" National prepack

TOOL DEPTH

PRES. MAX 1100 MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 81 Blue Freshwater

### EQUIPMENT

PUMP TRUCK CEMENTER Carl Belding

# 414 HELPER Deavis Cushman

BULK TRUCK

# DRIVER Walter R

BULK TRUCK

# DRIVER

COMMON

POZMIX

GEL

CHLORIDE

ASC 200 A @ 11.80 2360.00

ASF 500 B @ 1.00 500.00

Nat Seal 1000 @ .65 650.00

HANDLING 255 @ 1.70 433.50

MILEAGE 24 x .255 x .17 1.02 x 4

TOTAL 4371.90

### REMARKS:

Run 3353' 5 1/2" sec. Displaced to break circulation  
Run Sec 201 ASF Plus RAT @ 15.52  
Bottom: Mix + Dump 185 sec ASF + 5"  
Put seal prepack. which had dump + lines  
+ release film. Displace with 81 Blue  
circulated sand plus 1 shot hole

### SERVICE

DEPTH OF JOB 3353'

PUMP TRUCK CHARGE 1450.00

EXTRA FOOTAGE @

MILEAGE 1 @ 5.00 5.00

MANIFOLD @

Head Rental @ 100.00 100.00

@

TOTAL 1670.00

CHARGE TO: Lesack Oil Co.

STREET

CITY STATE ZIP

### 5 1/2" PLUG & FLOAT EQUIPMENT

1- Reg Guide shoe @ 160.00 160.00

1- API INSERT @ 235.00 235.00

8- Centralizers @ 50.00 400.00

1- TRP @ 60.00 60.00

@

TOTAL 855.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

Wayne Palsell  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 20 2008  
CONSERVATION DIVISION  
WICHITA, KS