

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3134
Name: GLM Company
Address: PO Box 193
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Terry Morris
Phone: (785) 483-1307
Contractor: Name: Vonfeldt Drilling
License: 9431
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/05</u>	<u>10/21/05</u>	<u>10/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21789-00-00
County: Rush
approx. NW NW SW Sec. 24 Twp. 16 S. R. 20 East West
2310 feet from S N (circle one) Line of Section
4940 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers G Well #: 4

Field Name: Roland
Producing Formation: Lansing-Kansas City

Elevation: Ground: 2129 Kelly Bushing: 2134

Total Depth: 3925 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from ID 3917

feet depth to surface 600 sx cmt.

Alt 2 - Dlg - 10-21-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 300 bbls

Dewatering method used allowed to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry E. Mann

Title: OWNER Date: 02-28-06

Subscribed and sworn to before me this 28th day of February

2006

Notary Public: Rita M. Clenney

Date Commission Expires: December 17, 2007

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RITA M. CLENNEY
Notary Public - State of Kansas
My Appt. Exp. 12/17/2007

Operator Name: GLM Company Lease Name: Myers G Well #: 4
 Sec. 24 Twp. 16 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3148</td> <td>-1014</td> </tr> <tr> <td>Heebner</td> <td>3442</td> <td>-1308</td> </tr> <tr> <td>Toronto</td> <td>3460</td> <td>-1326</td> </tr> <tr> <td>Lansing-KC</td> <td>3485</td> <td>-1351</td> </tr> <tr> <td>Base-KC</td> <td>3744</td> <td>-1610</td> </tr> <tr> <td>Arbuckle</td> <td>3858</td> <td>-1724</td> </tr> <tr> <td>RTD</td> <td>3926</td> <td>-1792</td> </tr> </table>	Name	Top	Datum	Topeka	3148	-1014	Heebner	3442	-1308	Toronto	3460	-1326	Lansing-KC	3485	-1351	Base-KC	3744	-1610	Arbuckle	3858	-1724	RTD	3926	-1792
Name	Top	Datum																							
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RTD	3926	-1792																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	20#	224'	common	150	
production		5 1/2"	14#	3917'	ALHD	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3680'			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 01 2006 </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, KOC, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3871-3873.5	250 gallons - H2O	
4	3863-3865	250 gallons - H2O	
4	3512-3517	750 gallons 15% mud acid	

TUBING RECORD		Size 2 7/8"	Set At 3680'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		200		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Myers G #4

DST #1 3498-3520 zone tested – “C”

Testing times 45-30-60-90 blow BOB 12m recovered 560' GAF 138' MCO = 1.94 bbls
& 279 SW = 2.80 bbls FP: 17-123 127-201 SIP: 535-542

DST #2 3830-3861 zone tested – Arbuckle

Testing times 45-45-5 blow died recovered 10' mud SIP: 469 FP: 18-19

DST #3 3829-66 zone tested – Arbuckle

Testing times 45-45-45-45 blow weak - recovered 20' MCO 20' HOCM
SIP: 1048-982 FP: 15-24 24-30

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ALLIED CEMENTING CO., INC. 25746

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-21-05</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Meyer Co</u>	WELL # <u>4</u>	LOCATION <u>Liebenthal 9W 2N</u>			COUNTY <u>Rush</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR (NEW) (Circle one)			E info				

CONTRACTOR Vonfeldt Drilling
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8" T.D. 3925
 CASING SIZE 5 1/2" 14lb DEPTH 3910 3917
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15.56
 CEMENT LEFT IN CSG. 15.56'
 PERFS.
 DISPLACEMENT 95 1/2 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 600 sks ALHD
 COMMON 600 @ 14.75 8,850.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Paul Stone
 # 345 HELPER Craig
 BULK TRUCK
 # 394 DRIVER Brian
 BULK TRUCK
 # 282 DRIVER Keith

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HANDLING 600 @ 1.60 960.00
 MILEAGE 6.9 / sk/mile 1,872.00
 TOTAL 11,682.00

REMARKS:
15 sks Rat Hole 10 sks Mouse Hole
Flas punched @ 1400 psi
Flas Held

Cement did Circulate
Thank You

CHARGE TO: GLM
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1,320.00
 EXTRA FOOTAGE @
 MILEAGE 52 @ 5.00 260.00
 MANIFOLD @
 TOTAL 1,580.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PAID: ->
10/24/05

PLUG & FLOAT EQUIPMENT
 1 5 1/2" Guide Shoe @ 160.00
 1 " Insect Valve @ 235.00
 4 " Buckets @ 140.00 560.00
 7 " Centralizers @ 50.00 350.00
 1 " Rubber Plug @ 60.00
 TOTAL 1,365.00

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig
 PRINTED NAME

ALLIED CEMENTING CO., INC.

21439

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/12/05</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>8:00 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:15 pm</u>
LEASE <u>Myers G</u>	WELL # <u>4</u>	LOCATION <u>Lebenthal 9w</u>	COUNTY <u>Rush</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 N E into</u>				

CONTRACTOR Vonfeldt Drilling Inc.
 TYPE OF JOB Surface Job
 HOLE SIZE 10 1/4 T.D. 224
 CASING SIZE 8 5/8 20# DEPTH 224
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.3

OWNER
 CEMENT
 AMOUNT ORDERED 150 Can 38cc
27. Gcl

COMMON	<u>150</u>	@	<u>870</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

COPY

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Paul
 BULK TRUCK
 # 396 DRIVER Brian
 BULK TRUCK
 # DRIVER

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HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>60/15¢/mile</u>			<u>46452</u>
TOTAL				<u>2254.32</u>

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>49</u>	@	<u>5.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>915.00</u>

CHARGE TO: GLM Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Henry Budig

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Doug Budig
 PRINTED NAME