

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5192  
Name: Shawmar Oil & Gas Company, Inc.  
Address: PO Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: N/a  
Operator Contact Person: Beau J. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: Shawmar Oil & Gas Company, Inc.  
License: 5192  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/14/05    11/22/05    02/23/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 017-20880-00-00  
County: Chase  
E/2 - NE/4 - SW/4 Sec. 28 Twp. 18 S. R. 6  East  West  
1980 feet from S / N (circle one) Line of Section  
2310 feet from E / N (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: METHVIN Well #: 1  
Field Name: Lipps  
Producing Formation: Lansing  
Elevation: Ground: 1463 est. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1610 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alpha-Dig - 10/21/08 \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier  
Title: Vice-President Date: March 2, 2006  
Subscribed and sworn to before me this 2nd day of March,  
2006.  
Notary Public: Carol Makovec CAROL MAKOVEC  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires: Nov 1, 2008  
My Appt. Exp. 03/01/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAR 03 2006**  
**KCC WICHITA**

✓

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: METHVIN Well #: 1  
 Sec. 28 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 KC Lansing 1539

**Dual Induction; Dual Compensated Porosity;  
 Microresistivity**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	202	Reg. Class A	110	3% CACLz, 2% gel
Longstring	6 3/4	4 1/2		1603	Thickset	210	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	388-392	2000 gal. 15% Acid w/Inhibitor	
4	375-379		
4	365-369		
4	1539-1543		
4	1572- <del>1574</del>		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none				none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not in commercial quantity		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07894

LOCATION Eureka

FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-05	11665	Methwin #1				Chase
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Shawmor Oil & Gas Co.			446	Scott		
P.O. Box 9			479	Calin		
CITY	STATE	ZIP CODE				
Motion	Ks.					

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Surface	12 1/4"	202'	8 5/8"
CASING DEPTH	DRILL PIPE	TUBING	OTHER
201'			
CURRY WEIGHT	SLURRY VOL	WATER gals/sk	CEMENT LEFT in CASING
14.7 lb	27 Bbl	6.5	10'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
12 Bbl			

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 5 Bbl fresh water, Pump 5 Bbl Dyelative  
Mixed 110 sks Reg. cement w/ 32 CACL<sub>2</sub>, 22 Gal, 1/4" P/S of Floccle  
Displace cement with 12 Bbls water, shut down, close casing in  
Good cement returns to surface with 7 Bbls slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	60	MILEAGE	3.00	180.00
1104	110 SKS.	Regular-class A cement	9.75	1072.50
1102	300 lbs.	CACL <sub>2</sub> 3%	161 lb.	183.00
1118 A	4 SKS.	Gel 2%	6.63	26.52
1107	1 SK.	Floccle 1/4" P/SK	42.75	42.75
5407A	5 Ton	60 miles - Bulk Truck	1.00	300.00
			6.3%	SALES TAX
				83.46
				ESTIMATED TOTAL
				2478.23

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201016

AUTHORIZATION Witnessed by Beanie

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 -431-9210 OR 800-467-8676

TICKET NUMBER 07915  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
23-05	11605	Methvin #1				Marion
CUSTOMER Shawmer Oil + Gas Co.			TRUCK #			
MAILING ADDRESS P.O. Box 9			DRIVER		TRUCK #	
STATE		ZIP CODE	DRIVER		TRUCK #	
Marion		Ks	Alan		463	
			Rick P.		439	

TYPE Longstring HOLE SIZE 6" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 Casing Depth 1603' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 13.2" SLURRY VOL 62 Bbl WATER gal/sk 80 CEMENT LEFT IN CASING 0'  
 PLACEMENT 26 Bbl DISPLACEMENT PSI 700 ~~1200~~ 1200 PSI Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" Casing. Break Circulation w/ 10 Bbl Fresh Water  
Used 210 sks Thickset Cement w/ 4" Kol-Seal @ 13.2" Avg. Wash out  
Pump + lines. Shut down. Released Plug. Displaced w/ 26 Bbl Water.  
Final Pump Pressure 700 PSI Bump Plug to 1200 PSI. Shut  
string in. Good Cement Returns to Surface = 7 Bbl Slurry to At

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	765.00	765.00
106	60	MILEAGE	3.00	180.00
26 A	210 sks	Thickset Cement	13.00	2730.00
10A	17 sks	Kol-Seal 4" Avg	16.90	287.30
407.4	11.55 Ton	60 miles - Bulk Truck	1.00	693.00
161	1	4 1/2" AFU Float Shoe	139.00	139.00
129	5	4 1/2" Centralizers	28.00	140.00
03	1	4 1/2" Cement Basket	129.00	129.00
04	1	4 1/2" Top Rubber Plug	38.00	38.00
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			Sub Total	5101.30
			SALES TAX 6.5%	218.19
			ESTIMATED TOTAL	5319.49

WITNESSED BY Bennie TITLE \_\_\_\_\_ DATE \_\_\_\_\_