

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30259
Name: Werth Exploration Trust
Address: 1308 Schwaller Ave.
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Andy Werth
Phone: (785) 6253531
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-07-2006</u>	<u>02-12-2006</u>	<u>02-12-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23135 ~~60-00~~
County: Graham
SW NE NW NW Sec. 27 Twp. 7 S. R. 22 East West
560 feet from S / N (circle one) Line of Section
910 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stevenson - Lucky Well #: 3

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2214 Kelly Bushing: 2219
Total Depth: 3681 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 206@211 w/150sxs Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: MAR 02 2006 Docket No.: _____

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

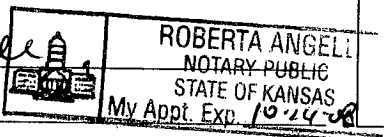
Title: Agent Date: 02-28-2006

Subscribed and sworn to before me this 1st day of March

20 06

Notary Public: [Signature]

Date Commission Expires: 10-24-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Werth Exploration Trust Lease Name: Stevenson - Lucky Well #: 3
 Sec. 27 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1833</td> <td>+386</td> </tr> <tr> <td>B/Anhydrite</td> <td>1864</td> <td>+355</td> </tr> <tr> <td>Heebner</td> <td>3416</td> <td>-1197</td> </tr> <tr> <td>Toronto</td> <td>3438</td> <td>-1219</td> </tr> <tr> <td>Lansing/KC</td> <td>3456</td> <td>-1237</td> </tr> <tr> <td>B/Kansas City</td> <td>3656</td> <td>-1437</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1833	+386	B/Anhydrite	1864	+355	Heebner	3416	-1197	Toronto	3438	-1219	Lansing/KC	3456	-1237	B/Kansas City	3656	-1437
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	211	Com	150 sxs	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1850/Surface	60/40 Pos	180	6% Gel, 1/4 # Flo-Seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	

ALLIED CEMENTING CO., INC. 25228

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-7-06</u>	SEC. <u>27</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>STANISON</u>		WELL# <u>3</u>	LOCATION <u>Hill City, SE 34 N</u>		COUNTY <u>Lincoln</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>A & D Dole, Rig # 1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>213'</u>
CASING SIZE <u>8 1/2</u>	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	COMMON _____ @ _____
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>13 / gal</u>	GEL _____ @ _____
	CHLORIDE _____ @ _____
	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Glenn</u>	_____ @ _____
# <u>328</u> HELPER <u>Dony</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>328</u> DRIVER <u>Ken</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____

REMARKS: _____

SERVICE

DEPTH OF JOB _____	_____ @ _____
PUMP TRUCK CHARGE _____	_____ @ _____
EXTRA FOOTAGE _____	_____ @ _____
MILEAGE _____	_____ @ _____
MANIFOLD _____	_____ @ _____

RECEIVED
MAR 02 2006
KCC WICHITA

CHARGE TO: WORTH EXPLORATION TRUST

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Woodman Plug</u>	_____ @ _____
_____	_____ @ _____
_____	_____ @ _____
_____	_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25232

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Apple

DATE <u>3-12-06</u>	SEC <u>27</u>	TWP <u>7</u>	RANGE <u>32</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>6:30 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>10:45</u>
LEASE <u>Apple</u>		WELL# <u>3</u>		LOCATION <u>Hill City E 75 S.D.</u>		COUNTY <u>Franklin</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)				<input checked="" type="checkbox"/> <u>310</u> <u>3N 75 W 310</u>			

CONTRACTOR <u>A.A. Dyer #1</u>	OWNER _____
TYPE OF JOB <u>Rocky Plains</u>	CEMENT _____
HOLE SIZE <u>7 1/2</u> T.D. <u>3681</u>	AMOUNT ORDERED <u>190 sc @ 6/1000</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>222</u>	_____
TUBING SIZE _____ DEPTH _____	_____
DRILL PIPE <u>4 1/2 x 4</u> DEPTH <u>1850</u>	_____
TOOL _____ DEPTH _____	_____
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>378</u>	HELPER <u>John</u>
BULK TRUCK	
# <u>379</u>	DRIVER <u>John</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

<u>25</u>	<u>SK @</u>	<u>1850</u>
<u>100</u>	<u>SK @</u>	<u>1070</u>
<u>40</u>	<u>SK @</u>	<u>260</u>
<u>10</u>	<u>SK @</u>	<u>40</u>
<u>15</u>	<u>SK @</u>	<u>Mc Hale</u>

CHARGE TO: North Excavation Tract

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

HANDLING _____ @ _____

MILEAGE 87 For Mile _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 87 _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 - 100' H.A. 1000' Pipe _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

RECEIVED

MAR 02 2006

KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____