ORIGINAL

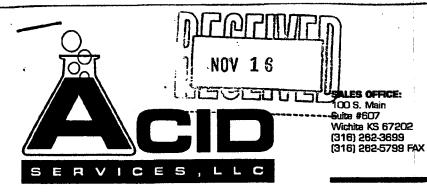
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825	API No. 15 - 077-21536-00-00
Name: Pioneer Exploration LTD.	County: Harper
Address: 15603 Kuykendahl Suite 200	NWNENE_ Sec18 Twp31 S. R. 8 East
City/State/Zip: Houston, Texas 77090	330 feet from S /(N) (circle one) Line of Section
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing	1200 feet from (E) W (circle one) Line of Section
Operator Contact Person: John Houghton	Footages Calculated from Nearest Outside Section Corner:
532-5460	(circle one) (NE) SE NW SW
Contractor: Name: Pioneer Exploration LTD.	Lease Name: Darnes "A" Well #: 5-18
License: 32825 MAR 2 1 2006	Field Name: Spivey-Grabs-Basil
Melleite Coolegies, Pat Deenihan	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1656' Kelly Bushing: 1665'
New Well Re-Entry Workover	Total Depth: 4577' Plug Back Total Depth: 4547'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 259' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	M+1 - 1/2 - 10/21/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management 🎔 lan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume_240bbls
Plug Back Plug Back Total Depth	Dewatering method used Trucked/Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: T&C Mfg. and Operating Inc.
11-03-2005 11-10-2005 12-21-2005	Lease Name: Spivey SWD License No.: 31826
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 1 Twp. 31S S. R. 9 ☐ East ✓ West County: Harper Docket No.: C-7900
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge. Signature: Date: March 17, 2006 Subscribed and sworn to before me this 114 day of 114 day of 115 day of 11	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
1	ON KIN7 Wireline Log Received
<u>d</u>	ON KUNZ Geologist Report Received
	Y PUBLIC UIC Distribution
Date Commission Expires: MACO 10, (20) 0 STATE O	F KANSAS
MY APPOINTMEN	IT EXPIRES 03/10/13

Operator Name: Pior	neer Exploration I	_TD.		Lease	Name:	Parnes "A"		GINA	190
Sec. 18 Twp. 3	1 S. R. 8	East [✓ West	County	Harpe	<u>r</u>	:		
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in s if gas to su	pressures, r rface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes	√ No		√ Lo	og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geo	ological Survey	Yes	√ No		Name	e iner Shale		Тор 3466'	Datum -1801'
Cores Taken		Yes	✓ No		Lans			3648'	-1983'
Electric Log Run		✓ Yes	No		!	Shale		4090'	-2425'
(Submit Copy)					Cher	okee Shale		4326'	-2661'
List All E. Logs Run:					Miss	issippian		4422'	-2757'
CNL/CDL/ME	L/DIL								
		Report a		RECORD	√ Ne urface, inte	w Used	ction, etc.		
Purpose of String	Size Hole Drilled		Casing n O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	70.00			259'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"		10.5		4576	AA2	195	10% Salt 5%Gilson
		<u></u>							
Purpose:	Depth	1				JEEZE RECOR	· · · · · · · · · · · · · · · · · · ·	Percent Additive	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	туре от	Cement	#Sacks			rype and	- Crock Additive	
Shots Per Foot		ION RECORD Footage of Ear				Acid, Fr	acture, Shot, Cemer	nt Squeeze Reco	ord Depth
4	4422'-4430'	r oolago or za					% NeFe Acid		4422'-44:
						Frac w/ 52	000# Sand 340	000 gal Gel	4422'-44:
TUBING RECORD 2-	Size -3/8"	Set At 4476'		Packer	At	Liner Run	☐Yes ✓ N	0	
Date of First, Resume 1/20/2006	rd Production, SWD or	Enhr.	Producing Me	thod	Flowin	g 📝 Pum	ping Gas L	.ift 🗍 Otl	her (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas 48	Mcf	Wat	ər		Gas-Oil Ratio	Gravity
Disposition of Gas		COMPLETION				Production Int			
Vented ✓ Sold			Open Hole	✓ Per	f. 📋 I	Dually Comp.	Commingled	4422'-4430	



SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Prett. KS 67124-8613 [620] 672-1201 AX [620] 672-5383 FAX **SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:		7073000	Invoice 511055		ice Date 1/15/05	<i>Order</i> 11565	Order Date 11/10/05				
	Pioneer Exploration Co.		Service Description								
	P.O. Box 38		nent 4/2 101	longstring							
	Attetion: Susie Hensiek			Lease		والتناف والمناف والمناور	Well Well Type				
	Spivey, KS 67142			Darnes		A5	New W	Vell			
				AFE		Purchase					
							e Nees	0			
	CustomerRep				Tre	ater					
					K. Go	rdley					
ID.	Description			<u>UOM</u>	Quantity	Unit Price	Price	2			
D205	AA2 (COMMON)		!	SK	195	\$14.75	\$2,876.25	(T)			
D203	60/40 POZ (COMMON)	_		SK	25	\$9.33	\$233.25	(T)			
C221	SALT (Fine)	RECEIV	/ED	GAL	1403	\$0.25	\$350.75	(T)			
C243	DEFOAMER		1	LB	37	\$3.45	\$127.65	(T)			
C244	CEMENT FRICTION REDUCER	MAR 2 1 2	2006	LB	56	\$1.75	\$266.00	(T)			
C312	GAS BLOCK	KCC WIC	ИТЛ :	LB	138	\$5.15	\$710.70	(T)			
C321	GILSONITE	· 400 AAIO		LB	976	\$0.60	\$585.60	(T)			
C302	MUD FLUSH			GAL	500	\$0.86	\$430.00	(T)			
F100	TURBOLIZER, 4 1/2"			EA	6	\$67.00	\$402.00	(T)			
F142	TOP RUBBER CEMENT PLUG, 4	1/2"	;	EA	1	\$56.25	\$56.25	(T)			
F230	FLAPPER TYPE INSERT FLOAT	VALVES, 4 1/2"		EA	1	\$160.00	\$160.00	(T)			
F190	GUIDE SHOE-REGULAR, 4 1/2"			EA	1	\$125.70	\$125.70	(T)			
C141	CC-1, KCL SUBSTITUTE			GAL	5	\$44.00	\$220.00	(T)			
F130	STOP COLLAR, 4 1/2"			EA	1	\$25.00	\$25.00	(T)			
E100	HEAVY VEHICLE MILEAGE - 1 V	WAY	1	MI	90	\$4.00	\$360.00	ļ			
E101	CAR, PICKUP OR VAN MILEAGE	- 1 WAY		MI	45	\$2.50	\$112.50	ĺ			
E104	PROPPANT / BULK DELIV SERV	ICES/TON MILE	, \$200 MIN	TM	464	\$1.60	\$742.40	İ			
E107	CEMENT SERVICE CHARGE		į	SK	220	\$1.50	\$330.00				
R210	CASING CEMENT PUMPER, 4501	-5000' 1ST 4 HR	S ON LOC	EA	i	\$1,827.00	\$1,827.00	į			
R701	CEMENT HEAD RENTAL			EA	i	\$250.00	\$250.00				
S100	FUEL SURCHARGE				1	\$101.90	\$101.90	:			

APPROVED: ...

D. 22

Sub Total:
Discount:

\$10,292.95

Discount Sub Total:

\$2,038.85AFE# \$8,254.10511D077

Harper County & State Tax Rate: 5.30% Taxes:

\$279.20KS2705

(T) Taxable Item X Total:

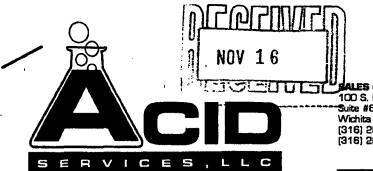
otal:

\$8,533.30 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

M. RUNT- 1/45-WAN INTO

		INVOICE NO.	Subject	t to Correction	FIEL	D ORDER	11565
\cdot / \triangle		Deto 11-10-05	- Lessed A.A.		A Well # Z	Legal /8	-31-8
	"IGFS	11-10-05 Customer ID	County Lh	- 10	State	Station	2001/2
			Depth	Formation		Shoe Joint	701
c / 20	WEEK	EXPLORATION	Casing (f)	Casing Depth	10,,,,,,	Job Type	
A			Customer Repres	entative A	6 90 / Treet		SPERUS-NI
E				BO	N I	GORDE	<u> </u>
:6.	eti. ele Navas sin el				111		• •
AFE Number		PO Number	Meterials Received by	Xlona	id Hail	1	
Product Code	QUANTITY	MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	OUNTING AMOUNT
1205	1953K	HAZ BEINE	301 -	-			
DZ03	25.5K	60/40 POZ					
ezzi	1003/6	SACT		<u> </u>			<u> </u>
<u>el 43</u>	3716.	DEFORMER					
CZYJ	56 B	OFR	•		•	<u> </u>	
<u>C312</u>	138 10	GHS BLOK		REC	EWED		<u> </u>
<u>C3U</u>	976 fb	PATTSONETE		MAR 2	1 2006		<u> </u>
							
<u>ezzi</u>	400 B.	SALV	12	EKCCN	ICHITA		
500	Sto gal	MINISTUS	FT			-	
FIO	DEA.	4/2 41/600	DA BU				<u> </u>
F140	184	W TIKE	BU RUE				
5190	184	THE ENER	HOAT		<u> </u>		
PILO	188	PA GUND	XHOB				
CIZO	8 99/. 1 EA.	10/2 50 Del	AMP -				
FIN	an .1	TO.11 1115	15				
Flot	16/10/10	De VIIP UN	DIE.				
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£701	IBA.	PAMINT HE	SAF)		• • • • • • • • • • • • • • • • • • • •		·
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		HEACE	1		8152.20		
10244 NE H	iway 61 · P.O.	Box 8613 - Pratt. KS 67124-8	613 · Phone (620	I) 672-1201 · F	ax (620) 672-5383	TOTAL	



ALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 [316] 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 PO. Box 8613 Prett, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 31CS & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

		A 7 0 7	unc				
Bill to	:	7073000	Invoice	Inve	pice Date	Order	Order Date
	Pioneer Exploration Co.		511053	1	1/15/05	11530	11/3/05
	P.O. Box 38				Service De	-	
	Attetion: Susie Hensiek				Cem	ent 85/8 SI	arface Did
	•			Lease		Well	Well Type
	Spivey, KS 67142		V	Darnes		A5	New Well
				AFE		Purchase (
							C MONEYOR
	CustomerRep				Trec		
					B. D	rake	
ID.	Description			<u>UOM</u>	Quantity	Unit Price	<u>Price</u>
D203	60/40 POZ (COMMON)	REC	EIVED	SK	225	\$9.33	\$2,099.25 (T)
C310	CALCIUM CHLORIDE			LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	MAR 2	2 1 2006	LB	49	\$3.41	\$167.09 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	KCCU	WOLUTA	EA	. 1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - I WAY	VCC A	VICHITA	MI	90	\$4.00	\$360.00
E107	CEMENT SERVICE CHARGE			SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/	TON MILE	, \$200 MIN	TM	437	\$1.60	\$699.20
R200	CASING CEMENT PUMPER, 0-300' IST			EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL		i	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 W	/AY		MI	45	\$2.50	\$112.50
S100	FUEL SURCHARGE				1	\$53.58	\$53.58

Sub Total:

\$5,412.02

Discount:

\$1,072.35**9F**5#

Discount Sub Total:

\$4,339.67511D07

Harper County & State Tax Rate: 5.30%

\$124.83K52

Taxes:

(T) Taxable Item * Total:

\$4,464.50

TREATMENT REPORT

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			·:	a)),	TIVLETE	1 E	XPL.	1	1-10-	05				
12 1	V 0 7 5		*, :	1.0	***	DAR	VES	·A'	Lease No.		Well # 5				
Flood Order &		· PU	981.	1/8		Cueing	20	4576	County	MERER	State /55.				
Three Job	owe	STEE	WC-	-m	/	. *	Formation	715-9	1577	Lagal Descript	18-31-8				
	PE DATA		ERFORAT	ING DA	TA ·	FL	UID USE	D	7. (1)	REATMENT					
Casing Side	Tubing S	ize Shots	/PI			Acid			RATE	PRESS	ISIP				
Dept 57	Depth	From		То		Pro Pad			Max		5 Min.				
Volume	Volume	From	green e	To		Ped		이 본 시험된	Min	·	10 Min.				
Max Press	Mass Pres	From		То		Frac			Avg		15 Min.				
Well Connect	ion Annulus	Vol. From		То					HHP Used	<u> </u>	Annulus Pressure				
Plug Depth	Packer D	epth From	÷.	To		Flush		. સુક	Gas Volume	b	Total Load				
Customer Rep	presentativo	DE01	<u> </u>	Static	m Manog	"Has	PH		Treater	ORNE	<i>M</i>				
Service Units			120	22	6	285	50	/		<u> </u>					
Time	Casing Pressure	Tubing Pressure	Bbls. F	umped		Rate		· ·	Serv	ice Log					
1100							DR	1600	ATBOI						
l		RE	CEIV	ED_		-		·							
		MAI)OS			KUW 4581 -412 CSG.									
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1340							THE	- E01	1000-DE	lof BAL	CERC.				
						·	KG	asple	CATEC	245BR	163				
1440	250		2	<u> </u>		5	Ily	W P	20 651	SIKET F	rust				
	250		1	2		5	Olde	m/	266	4441)	rust				
	250			3		5	Mu	up =	3 65/	two					
	ZOU		4	9		5	M	DX/	195.5K	AAZ	3/2/ CFR,				
							910	1. DEF	orn 10%	SALT, T	OR CHE BLOK,				
			<u> </u>				5 %	Si Cat	LSONTE	- 10	0.0				
							STO	P-W	ASH LAN	7 1	1 Kyla,				
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575	1200		10	1/2	- -		J'E	116	WWW-	- 1150	1)				
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KIR							JULI	2 HT	4 1411	-10/ /2	x. 14010E				
1040		24 6	O Bow	9612	Dvat	VC 6746	30K	COMIC		Of a Fax (S	20) 672-5383				

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建		INVOICE NO.			FIELD	ORDER	11530 -
J/Δ		11:3-0	Legge	nes A	Well # 5	1 1	-3/s-8w
4 F R	VICES	Customer ID	County /	roer	State	Station	att
DA	neel t	Exploration	Depth	Formation		Shoe Joint	***
H A	, , , , , , , , , , , , , , , , , , ,	A PIBLUCIA	Casing 85/4	Casing Depth	70 260	Job Type 45/4 5	P.N.W.
R G			Customer Repre	centative	Trealq	Bobby 8	
E			1 2600	~		NOD-9	
AFE Number	<u> </u>	PO Number	Materials Received by	x Se	oralete	early	•
Product .	QUANTITY	MATERIAL, EQUIPMENT		UNIT PRICE	AMOUNT	ACCO CORRECTION	OUNTING AMOUNT
D203	225 sk			-			
130	58216.	Calchen Chil	oride				
C194	4916.	CelHake		-			
		1 /	101 061				
FIL3	104.	Woodn Com	ntlluz, 878	?			
Elvo	Mond.	Heavy Welve	La Milana			·	
Elo7	2251K	Covert Sein		134	·		
EIOH	437 fm.	Bulk Delim	ry			<u>-</u>	
RZOS	lea.	Concet Puns	0-3001		·	. `	
RTOI	100.	Correct Head	Kental				
E101	45ml.	PICKUP Milra	go				
	512						
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10244 NE H	iway 61 · P.O.	Box 8613 - Pratt. KS 671	24-8613 Phone (62	20) 672-1201 - F	ax (620) 672-5383	TOTAL	

TREATMENT REPORT

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Field Order #		Station	Pa	<u>.</u> ر	#	V. Jan			Coming	48	Depti)	7	County	6	oer			Sta	Ks,
Those Job	5/8	5		٨	1.4					Form	etion					Legal De	scripti	on/8-		r-8w
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Casing Size	Tul	ing St	20 Sh	obs/f	7		mT	ζ,	Acid 275	.Ke	10	unlax		RV	ITE	PRESS		ISIP	٠	
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Volume	Vol	ume	Fre			To			Ped				Min					10 Min.	•	,
Max Proces	Max	(Pres				To			Frac				Avg		٠.			15 Min.		
West Congact	ion An	udus V				To							1415	Used				Annulus	Press	ure
Plus Depth	Pec	tor De				To			Flush				Gen	Volume				Total Lo	ed	
Customer Rep	presentativ	2	nasa	/		T	Station	Menag	Da.	مهر	Sec	#		Treater	Bo	bbi		Jak	é	
Service Units					123		380	457	346571	7-										•
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100	14 N.E.			_	0.0	20-	10 5		VC C740				(00	N 676	400	4 5-	. / C 6	20) 67	3 52	02

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 6/124-8613 • Phone (620) 6/2-1201 • Fax (620) 6/2-538