

ORIGINAL

Operator Name: Pioneer Exploration LTD. Lease Name: Darnes "A"
 Sec. 18 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner Shale 3466' -1801'	
	Lansing 3648' -1983'	
	Stark Shale 4090' -2425'	
	Cherokee Shale 4326' -2661'	
	Mississippian 4422' -2757'	

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	259'	60/40 Poz	225	3%CC
Production	7-7/8"	4-1/2"	10.5	4576	AA2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4422'-4430'	750 Gal 15% NeFe Acid	4422'-4430'
		Frac w/ 52000# Sand 34000 gal Gel	4422'-4430'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4476'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/20/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	48	86	9600	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4422'-4430'



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 824-2277
(620) 824-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511055	11/15/05	11565	11/10/05
	Service Description				
	Cement 1/2 long string				
		Lease	Well	Well Type	
		Darnes	AS	New Well	
		AFE	Purchase Order	Terms	
CustomerRep		Treater			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$101.90	\$101.90

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APPROVED: _____ *J. J.*

Sub Total: \$10,292.95
Discount: \$2,038.85 AFE#
Discount Sub Total: \$8,254.10 5110077
Harper County & State Tax Rate: 5.30% **Taxes:** \$279.20 KS2705
(T) Taxable Item * Total: \$8,533.30 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

WAC PLANT - 1/45 - W & N INTO



INVOICE NO.		Subject to Correction		FIELD ORDER 11565 ✓	
Date	11-10-05	Lease	DARNES 'A'	Well #	5
Customer ID		County	HARPER	State	Ks.
PIONEER EXPLORATION		Depth		Formation	
		Casing	4 1/2	Casing Depth	4576
		TD	4577	Job Type	LONGEST ROWS - NU
		Customer Representative	DEAN	Treater	GOODLEY
		Shoe Joint	20"		

CHARGE

APE Number	PO Number	Materials Received by	Leonard Heald
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	HAZ CEMENT	-			
D203	25 SK	60/40 P02	-			
C221	1003 lb	SACS	-			
C243	37 lb	DEFOMER	-			
C244	56 lb	OPR	-			
C32	138 lb	GRAS BLOK	-	RECEIVED		
C301	976 lb	BRASS NUTS	-	MAR 21 2006		
C221	400 lb	SACS	-	KCC WICHITA		
C302	500 gal	MUD FLUSH	-			
F100	1 EA.	4 1/2 TURBOLIZER	-			
F142	1 EA.	4 1/2 TOP RUBBER PUG	-			
F230	1 EA.	4 1/2 INSERT FLOAT	-			
F190	1 EA.	4 1/2 GUIDE SHOE	-			
C141	5 gal.	OP-1	-			
F130	1 EA.	4 1/2 STOP CLAMP	-			
E100	90 mile	TRUCK WDLB.	-			
E101	45 mile	PICKUP WDLB.	-			
E104	464 M	BULK DELIVERY	-			
E107	220 SK	CMT. SERV. CHARLES	-			
R210	1 EA.	PUMP CHARLES	-			
R201	1 EA.	CEMENT HEAD	-			
				APPROX =	8152.20	

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511053	11/15/05	11530	11/3/05
	Service Description				
	Cement 8 5/8" SURFACE DIAPHRAGM				
		Lease	Well	Well Type	
		Darnes	A5	New Well	
		AFE	Purchase Order	Terms	
				NET 30	
CustomerRep			Treater		
			B. Drake		

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
S100	FUEL SURCHARGE		1	\$53.58	\$53.58

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Sub Total: \$5,412.02
Discount: \$1,072.35 AFB#
Discount Sub Total: \$4,339.67 511D077
Harper County & State Tax Rate: 5.30% Taxes: \$124.83 KS 2705
(T) Taxable Item * Total: \$4,464.50 1600-28

APPROVED: J. D.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer FIDWELER EXPL.		11-10-05	
Lease	DARNES 'A'	Lease No.	Well # 5
Field Order # 11865	Station PRATT, KS	Casing 4 1/2	Depth 4576
Type Job LOWESTRONG-NW	Formation TD-4577	County HARPER	State KS.
		Legal Description 18-31-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/ft		Acid	RATE	PRESS	ISIP
Depth 4576	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **DEAN** Station Manager **WICK** Treater **GORMEY**

Service Units	120	226	346	501
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Time	Casing Pressure	Tubing Pressure	Ebbl. Pumped	Rate	Service Log
1100					ON LOCATION
					RECEIVED
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					KCC WICHITA
1340					TRAIL BOTTOM - DROP BALL CIRC.
					REPERFORATE CASING
1440	250		20	5	Flush 20 bbl SALT FLUSH
	250		12	5	Flush 12 bbl WASH FLUSH
	250		3	5	Flush 3 bbl H₂O
	200		49	5	WAX 195.5K PAZ 3/10% CFP,
					2/10% DEFORM 10% SALT, 3/10% CWS BLOK,
					5 #/100 GIBSONITE
					STOP - WASH LOWE - DROP PLUG
	0		0	6	START DISP w/ 2% HCL H₂O
	200		45	6	LIFT CEMENT
	200		66	4	SLOW RATE
1515	1200		72 1/2	4	PLUG DOWN - HOLD
					PLUG RT & WHT - w/ 75.5K w/ 10 PZ
1545					JOB COMPLETE - THANKS - KEVIN



INVOICE NO.		Subject to Correction		FIELD ORDER 11530 ✓	
Date	11-2-05	Lease	Darnes A	Well #	5
Customer ID		County	Harper	State	Ks.
Pioneer Exploration		Depth		Formation	
		Casing	8 5/8	Casing Depth	259
		Customer Representative	Lenard	TD	260
		Customer Representative	Lenard	Treater	Bobby Drake
		Materials Received by	X Leonard Beard	Shoe Joint	15
				Job Type	8 5/8 S.P.N.W.

AFE Number	PO Number
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225sk	60/40 Pz	-			
C310	582lb.	Calcium Chloride	-			
C194	49lb.	Cellulose	-			
E163	1ea.	Wooden Concret Plug, 8 5/8				
E100	90mi.	Heavy Vehicle Mileage				
E107	225sk	Cement Service Charge				
E104	437hr.	Bulk Delivery				
R200	1ea.	Concret Pump, D-300'				
R701	1ea.	Cement Head Rental				
E101	45mi.	Pickup Mileage				
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Discounted Price 4/22/01						

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>11-3-05</i>	
Lease	<i>Darnes A</i>	Lease No.	Well # <i>5</i>
Field Order # <i>11530</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>65/8 S.P. N.W.</i>	Formation	County <i>Harper</i>	State <i>Ks.</i>
		Legal Description <i>18-315-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/ft	<i>Cont.</i>	Acid	<i>225 sks. Cap/1000</i>	RATE	PRESS	ISP
Depth <i>259</i>	Depth	From	To	Pre Pad	<i>1.25 FT³</i>	Max		5 Min.
Volume <i>16.8</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>242</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Lenard</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>380</i>	<i>457</i>	<i>310</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Ebbl. Pumped	Rate	Service Log
<i>16:00</i>					<i>On location - Safety Meeting</i>
<i>16:30</i>					<i>Run Csg.</i>
<i>7:30</i>					<i>Csg. on bottom</i>
<i>7:40</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>7:50</i>	<i>50</i>		<i>5</i>	<i>5.8</i>	<i>H2O Ahead</i>
<i>7:51</i>	<i>100</i>		<i>55</i>	<i>5.8</i>	<i>Mix Cont. @ 14.7*</i>
<i>8:05</i>					<i>Release Plug</i>
<i>8:07</i>	<i>200</i>			<i>5.8</i>	<i>Start Disp.</i>
<i>8:10</i>	<i>200</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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