

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825
Wellsite Geologist: Timothy G. Pierce

RECEIVED
MAR 21 2006
KCC WICHITA

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

11-15-2005 11-29-2005 12-28-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No: 15 - 077-21539-00-00
County: Harper
NE NE SE Sec. 4 Twp. 31 S. R. 8 [] East [X] West
2310 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wyant-Sanders & West Well #: 2-4
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1673' Kelly Bushing: 1682'
Total Depth: 4563' Plug Back Total Depth: 4526'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to Alt - Dlg - 10/21/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: T & C
Lease Name: Spivey SWD License No.: 31826
Quarter Sec. 1 Twp. 31 S. R. 9 [] East [X] West
County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Houghton
Title: Production Engineer Date: March 17, 2006
Subscribed and sworn to before me this 17th day of March
20 06
Notary Public: Shannon Kunz
Date Commission Expires: March 10, 2010

KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/10

Operator Name: Pioneer Exploration LTD. Lease Name: Wyant-Sanders & West **JAN 10 1970**
 Sec. 4 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3444'	-1762'
Lansing	3655'	-1973'
Stark Shale	4080'	-2398'
Cherokee Shale	4319'	-2637'
Mississippi	4424'	-2742'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	261'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4562'	AA-2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4428'-4444'	1800 gal 15% NeFe Acid w/ 96 balls	4428'-4458'
	CIBP @ 4434'	Frac w/ 52000# Sand 34000 gal Gel	4428'-4458'
4	4455'-4458'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4410'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/11/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.6	25	70	15625	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4428'-4434'



S E R V I C E S , L L C

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 51
 P.O. Box 8619
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Laundry Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

RECEIVED
 DEC 09

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511169	11/30/05	11413	11/30/05
Service Description					
Cement long string 4 1/2" csa					
Lease		Well		Well Type	
Wyant Sanders West		2-1		New Well	
AFF		Purchase Order		Terms	
Customer Rep		Treater			
L. Harold		C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$15.37	\$2,997.15 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$6.00	\$336.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	950	\$0.60	\$570.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	9	\$210.00	\$1,890.00
R404	DERRICK CHARGE, ABOVE 10'	EA	3	\$200.00	\$600.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$126.40	\$126.40

RECEIVED
 MAR 21 2006
 KCC WICHITA

Sub Total: \$12,970.00
Discount: \$2,731.88 AFE#
Discount Sub Total: \$10,238.12 S100065
 Harper County & State Tax Rate: 5.30% **Taxes:** \$281.63 KS15502
 (T) Taxable Item **Total:** \$10,519.75 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 113 APPROVED: 74182 *[Signature]*

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

11413

Subject to Correction

Date 11-30-05

Lease Wyant And Sanders West

Well # 2-1

Legal 4-315-8W

Customer ID

County Harper

State KS.

Station Pratt

CHARGE

Pioneer Exploration, Limited

Depth Formation

Shoe Joint 21.16'

Casing 4 1/2 10.5#/ft

Casing Depth 4562'

TD Log 4563'

Job Type Cement-Long String New

Customer Representative Leonard Harold

Treater Clarence R. Messick Well

AFE Number

PO Number

Materials Received by

X *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	195 sk.	AA-2				
D-203	25 sk.	60/40 Poz				
C-221	1003 lb.	Salt (Fine)				
C-243	37 lb.	Defoamer				
C-244	56 lb.	Cement Friction Reducer				
C-312	138 lb.	Gas Blok				
C-321	950 lb.	Gilsonite				
C-141	5 gal.	CC-1				
C-221	400 lb.	Salt (Fine)				
C-302	500 gal.	Mud Flush				
RECEIVED MAR 21 2006 KCC WICHITA						
F-100	6 ea.	Turbolizer, 4 1/2"				
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"				
F-190	1 ea.	Guide Shoe - Regular, 4 1/2"				
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"				
E-100	90 Mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 Mi.	Pickup Mileage, 1-Way				
E-104	464 tm.	Bulk Delivery				
E-107	220 sk.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4,501' - 5,000'				
R-402	9 hrs	Cement Pumper, Additional Hours on Location				
R-404	3 ea.	Derrick Charge				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 10,111.72		
Plus taxes						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID		Date 11-30-05	
Customer Pioneer Exploration, Limited			
Lease Wyant and Sanders West		Lease No.	Well # 2-1

Field Order # 11413	Station Pratt	Casing 4 1/2 10.5#/ft.	Depth 4562'	County Harper	State KS.
-------------------------------	-------------------------	----------------------------------	-----------------------	-------------------------	---------------------

Type Job Cement-Long String-New Well	Formation	Legal Description 4-315-8W
--	-----------	--------------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4562'	Depth	From	To	195 sacks AA-2 w/		with 2% Friction Reducer, .3%		5 Min.
Volume 72.54 Bbl.	Volume	From	To	Defoamer, 10% Salt,		.75% Gas Blk, 5#/SK.		10 Min.
Max Press 1500 PSI	Max Press	From	To	15#/Gal., 6.15 Gal./SK.		1.43 CU. FT./SK.		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks 60/40 Poz		to Plur at hde		Annulus Pressure
Plug Depth 4541	Packer Depth	From	To	Flush		72.5 Bbl. 2% KCL		Total Load

Customer Representative Leonard Harold	Station Manager Dave Scott	Treater Clarence R. Messick
--	--------------------------------------	---------------------------------------

Service Units	119	226	346	570				
---------------	-----	-----	-----	-----	--	--	--	--

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
6:00					Pioneer Drilling rig start to run Regular Guide
					RECEIVED
					MAR 21 2006
					KCC WICHITA
12:30					Shoe, shoe joint with auto-fill insert screwed into collar and a total of 112 jts of new 10.5#/ft 4 1/2" casing. Run turbulizer on collars # 12.4 6 14 15
1:40	250			6	Casing in well. Circulate for 60 minutes
	250		20	6	Start Salt Pre-Flush
	250		25	6	Start Fresh H ₂ O Spacer
	250		37	6	Start Mud Flush
1:57	250		42	5	Start Fresh H ₂ O Spacer
			92		Start mixing 195 sacks AA-2 cement
					Stoppumping. Shut in well Wash pump line Open Well
					Release plug
2:10	200			7	Start 2% KCL Displacement
2:24	600		74		Plugdown
	1500				Pressure up
					Release Pressure. Insert hold
					Washup pump truck. Pit truth hole cement on ground
3:00					Job Complete
					Thanks
					Clarence R. Messick and crew



TREATMENT REPORT

Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>11-16-05</i>	
Lease <i>Wheat & Sanders West</i>		Lease No.	Well # <i>2-4</i>
Field Order # <i>11311</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth
Type Job <i>45/8 S.P. N.W.</i>	Formation	County <i>Barber</i>	State <i>KS.</i>
		Legal Description <i>4-315-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>7 7/8</i>	Tubing Size	Shots/Ft	<i>Cart.</i>	Acid	<i>225-ks 60/40/02</i>	RATE	PRESS	ISIP
Depth <i>261</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>16.6</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>580</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>V.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>250</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>L. Arnold</i>	Station Manager <i>Neal Smith</i>	Treater <i>Bobby Drake</i>
---	--------------------------------------	-------------------------------

Service Units	<i>123</i>	<i>326</i>	<i>301</i>	<i>501</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:45</i>					<i>On Location - Safety Meeting</i>
<i>5:10</i>					<i>Eq. on bottom circulating</i>
<i>8:50</i>	<i>100</i>		<i>5</i>	<i>6</i>	<i>Hook up to Eq. - wait for another pump truck</i>
<i>4:52</i>	<i>250</i>		<i>50</i>	<i>6</i>	<i>H2O Ahead</i>
<i>9:00</i>					<i>MIN Cement @ 14.7 gal</i>
<i>9:02</i>	<i>200</i>			<i>6</i>	<i>Release Plug</i>
<i>9:05</i>	<i>300</i>		<i>16.5</i>		<i>Start Disp.</i>
					<i>Plug down</i>
					<i>Circulation thru job</i>
					<i>Circulated cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
MAR 21 2006
KCC WICHITA



INVOICE NO.

FIELD ORDER 11311

Subject to Correction

Date 11-16-05	Lease Warrant-Sanders Unit	Well # 2-4	Legal 4-31s-8w
Customer ID	County Harper	State Ks.	Station Pratt

CHARGE

Pioneer Exploration		Depth	Formation	Shoe Joint 15'
Casing 8 5/8	Casing Depth 261	TD 262	Job Type 8 5/8 S.P. N.W.	
Customer Representative Lenord			Freater Sobby Drake	

A/E Number	PO Number
------------	-----------

Materials Received by **X Leonard H. Hinkle**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225sk.	60/40/02				
C194	56lb.	Cellflake				
C310	582lb.	Calcium Chloride				
F163	1ea.	Wooden Cement Plug, 8 5/8"				
E100	90mi.	Heavy Vehicle Mileage				
E101	45mi.	Pickup mileage				
E104	437tm	Bulk Delivery				
E107	225sk.	Cement Service Charge				
R200	1ea.	Cement Pump, 0-300'				
R701	1ea.	Cement Head Rental				
Discounted Price			4306.21			

RECEIVED
MAR 21 2006
KCC WICHITA

Taylor Printing, Inc.