

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3956
Name: Brungardt Oil and Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483 4975
Contractor: Name: Shields Oil Producers. Inc.
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-24-05</u>	<u>11-01-05</u>	<u>1-03-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23309-0000
County: Russell
NW SW SW Sec. 14 Twp. 12 S. R. 13 East West
980' FSL 984 feet from (N) (circle one) Line of Section
430' EWE 4916 feet from (E) W (circle one) Line of Section
Per GPS-KCC-Dg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Dockstader Well #: 1

Field Name: Waldo
Producing Formation: Lansing

Elevation: Ground: 1610' Kelly Bushing: 1615'

Total Depth: 3090' Plug Back Total Depth: 3073'

Amount of Surface Pipe Set and Cemented at 646' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.
Alt I - Dg - 10-27-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 100 bbls

Dewatering method used Let Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC WICHITA

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Operator Date: 1-21-06

Subscribed and sworn to before me this 27th day of Feb

20 06
Notary Public: Carlene Hachmeister

Date Commission Expires: 10/23/2006


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

 **CARLENE HACHMEISTER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/2006

✓

Operator Name: Brungardt Oil and Leasing, Inc. Lease Name: Dockstader Well #: 1

Sec. 14 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation-Guard, Micro-Resistivity, Sonic Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>647'</td> <td>+968</td> </tr> <tr> <td>Topeka</td> <td>2519'</td> <td>-904</td> </tr> <tr> <td>Heebner</td> <td>2750'</td> <td>-1135</td> </tr> <tr> <td>Toronto</td> <td>2768'</td> <td>-1153</td> </tr> <tr> <td>Lansing</td> <td>2807'</td> <td>-1192'</td> </tr> </table>	Name	Top	Datum	Anhydrite	647'	+968	Topeka	2519'	-904	Heebner	2750'	-1135	Toronto	2768'	-1153	Lansing	2807'	-1192'
Name	Top	Datum																	
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Lansing	2807'	-1192'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	646'	Common *	325	2%Gel,3%CC
Production	7 7/8"	5 1/2"	14#	3087'	Common	225	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, etc. Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	2913-15'		200 gal 28% HCL	
6	2849-51'		250 gal 28% HCL	
6	2831-35'		250 gal 28% HCL	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>2904</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-02-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2831-2915" OA

ALLIED CEMENTING CO., INC. 25634

Federal Tax I.D.# [REDACTED]

PERMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-1-05</u>	SEC. <u>14</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT <u>7:00am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>DOCKSTADLER</u>	WELL # <u>#1</u>	LOCATION <u>Banker Hill 9N 1 1/2 W NS</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shields Rip #2
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3090'
 CASING SIZE 5 1/2 DEPTH 3087'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU INSERT DEPTH 3075'
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12'
 CEMENT LEFT IN CSG. 12'
 PERFS. _____
 DISPLACEMENT 75 / BBL

OWNER _____
 CEMENT AMOUNT ORDERED 225 SK Com.
10% SALT.
500 GAL WFR. 2

COMMON	<u>225</u>	@	<u>8.70</u>	<u>1957.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<u>22</u>	@	<u>15.75</u>	<u>346.50</u>
500 GAL WFR. 2		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>20</u>			<u>296.40</u>
TOTAL				<u>3495.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER JOHN
 # 345 HELPER CRAIG
 BULK TRUCK
 # 362 DRIVER BRIAN
 BULK TRUCK
 # _____ DRIVER _____

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REMARKS:

KCC WICHITA

FLOAT Held.

SERVICE

10 SK @ mouse Hole
15 SK @ RAT Hole

THANKS

CHARGE TO: BRUNGARDT OIL LEASING
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,320.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 500 100.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1,420.00

PLUG & FLOAT EQUIPMENT

Guide Shoe _____ 160.00
 AFU INSERT @ _____ 235.00
 O-T. Insert Cont. @ 1.00 480.00

FAXED: ->

ALLIED CEMENTING CO., INC. 25756

Federal Tax I.D.# [REDACTED]

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <i>10/26/05</i>	SEC <i>14</i>	TWP <i>12</i>	RANGE <i>13</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>9:45 AM</i>	JOB START	JOB FINISH <i>11:00 AM</i>
LEASE <i>Docksta</i> WELL # <i>1</i>		LOCATION <i>B.H. 11 9W 1W</i>			COUNTY <i>KS.</i>	STATE <i>K</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Shields Drilling*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *648*

CASING SIZE *8 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *410.3 bbls*

OWNER

CEMENT

AMOUNT ORDERED *325 lbs Cem 3-2*

COMMON	<i>325</i>	@	<i>8.70</i>	<i>2827.50</i>
POZMIX		@		
GEL	<i>7</i>	@	<i>14.00</i>	<i>98.00</i>
CHLORIDE	<i>10</i>	@	<i>38.00</i>	<i>380.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>342</i>	@	<i>1.60</i>	<i>547.20</i>
MILEAGE	<i>64 15k/mile</i>			<i>389.88</i>
TOTAL				<i>4134.58</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

177 HELPER *GOBY*

BULK TRUCK

DRIVER *Brian*

BULK TRUCK

DRIVER

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REMARKS:

Surface out @ 646

Cem of 325 lb 3-2

pump plug 410.3 bbls of water

Cem did Circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>785.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>19</i>	@	<i>500 95.00</i>
MANIFOLD		@	
<i>1-1/2" Rubber</i>		@	<i>100.00</i>
		@	

CHARGE TO: *Brungard Oil & Leasing*

STREET

CITY STATE ZIP

TOTAL *880.00*

PLUG & FLOAT EQUIPMENT