Kansas Corporation Commission OIL & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

		Form AGO-
		September 1996
UBI	Pilan	mast be typet

Operator: License # 33453	API No. 15 - 031221320000
Name: STEPHEN C. JONES	County: COFFEY
Address: 12 NORTH ARMSTRONG	SW-SW_SW_Sec.1.7_Twp22_S. R14X East We
City/State/Zip: BIXBY, OK 74008	330 feet from \$\infty\$ / N (circle one) Line of Section
Purchaser:	feet from E / Q (circle one) Line of Section
Operator Contact Person: STEVE JONES	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918.) 366-3710	(circle one) NE SE NW SW
Contractor: Name: #常常####的推出 KAN DRILL	Lease Name: ESTHER OSBORN Well #: 1A
License: 32548	Field Name: WILDCAT
Wellsite Geologist: GEORGE PETERSON	Producing Formation: RIVERTON COAL
Designate Type of Completion:	Elevation: Ground: 1180 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 1863 Plug Back Total Depth: 1844
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Fee
X Gas ENHR X SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ▼N
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFec
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1844
Operator:	feet depth to SURFACE w/ 250 sx cmi
Well Name:	KHA-DK-100108
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volumebble
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name:
11-14-05 11-17-05 11-23-01	Lease Name: License No.:
1)-14-05 1)-17-05 11-23-05 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R East Wes
Recompletion Date Recompletion Date	County: Docket No.:
f 1 200 - 20	
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the older and
herein are complete and correct to the best of my knowledge.	
Signature Hohen Colom	KCC Office Use ONLY
	RCC Office use ONLY
Title: President bate: 2-37-06	Letter of Confidentiality Received
Subscribed and sworm to before the this 27 day of TEBRUARY	If Denied, Yes [] Date:

20.0.

Date Commission Expired

RECEIVED MAR 0 2 2006

If Denied, Yes Date:___ Wireline Log Received

Geologist Report Received

UIC Distribution

KCC WICHITA

Operator Name: STI	EPHEN C.	JONES	Lease N	ame: ESTHER	OSBORN	Well #:	1A
Sec. 17 Twp.22	s. R.14	_ X East ☐ West	County:	COFFEY	word had to an another the town of the transfer of the transfe		
INSTRUCTIONS: Short tested, time tool open a temperature, fluid recovered tested to the tested to th	and closed, flowing very, and flow rate	g and shut-in pressures s if gas to surface test,	s, whether shut along with fina	in pressure reache	ed static level, hydro	static press	ures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eeets)	∐ Yes ∑x No		X Log Form	ation (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	gical Survey	Yes XNo	1	Name MISSISSIP	DT	Top 7 72	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ XNo ☐ X Yes ☐ No				7 7 2	
List All E. Logs Run:							
DUAL COMPÉNS DUAL INDUCTI GAMMA RAY NE	ON LOG	A A MINI A THE A T	G RECORD [New Used			
			_	ce. intermediate, produ	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23	40	CLASS A	30	kolseal
LONG STRING	6 3/4	4 1/2	10.50	1844	60/40poz thickset	140	bentonite kolseal
		ADDITIONA	L OFMENTING	/ DOUESTE DECOS			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Use	/ SQUEEZE RECORD Type and Percent Additives			S
Protect Casing Plug Back TD Plug Off Zone			1-4111111111111111111111111111111111111			inde on high obvious house, were a source of the conduction of the	Challet a transition and the Roy Council and and stage comments are proportional for the council and the counc
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plu potage of Each Interval Pe	gs Set/Type rforated	1	acture, Shot, Cement S Amount and Kind of Mat	2	ord Depth
1	737-40 744-47			600 gs.	L. 15% HCI	acid	1737
	752-56						
			The transfer of the transfer o				
TUBING RECORD	Size 2 3/8	Set At 1 78 0	Packer At	Liner Run	☐Yes ☐ No	and a community of the second	
Date of First, Resumerd Pro		-diagramma da seri manananan ana ara ma	hod Fic	owing X Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water E	Bbls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION	L	Production Inte	rval	- Martin Constitution and Constitution a	
Vented Sold (If vented, Submit	Used on Lease ACO-18.)	Open Hole		Dually Comp.	Commingled	RI	ECEIVED
SHUT IN						MA KCC	R 0 2 2006 WICHITA



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Denver, CO 80256 INVOICE

Invoice #

200821

Invoice Date:

11/14/2005

Terms: 0/30, n/30

Page

ARMOUR MANAGEMENT 12 N. ARMSTRONG **BIXBY OK 74008** (918) 366-3710



				 =======
Part 1104 1102 1118A	Number	Description CLASS "A" CEMENT CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#)	Qty 30.00 1.70 1.00	 Total 292.50 51.85 6.63
439 463 463	Description MIN. BULK DELIN CEMENT PUMP (SU EQUIPMENT MILEA	JRFACE)	Hours 1.00 1.00 .00	Total 125.00 590.00 .00

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION WICHITA, KS

350.98 Freight: Parts: .00 Tax: 18.60 AR 1084.58 _abor:

.00 Misc: .00 Total: 1084.58 .00 Supplies: .00 Change:

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

Signed_

EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, KS

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914

Date_

THAYER, KS 8655 Dorn Road 66776 620/839-5269



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

201009

Invoice Date:

11/22/2005

Terms: 0/30, n/30

Page

ARMOUR MANAGEMENT INC.

TON MILEAGE DELIVERY

EQUIPMENT MILEAGE (ONE WAY)

CEMENT PUMP

12 N. ARMSTRONG **BIXBY OK 74008** (918) 366-3710

ESTER OSBORNE #A-1

7892 11-18-05

1131 1118A 1107 1126A 1110A 4161 4129 4103	·	Description 60/40 POZ MIX S-5 GEL/ BENTONITE (50#) FLO-SEAL (25#) THICK SET CEMENT KOL SEAL (50# BAG) FLOAT SHOE 4 1/2" AFU CENTRALIZER 4 1/2" CEMENT BASKET 4 1/2"	Qty 140.00 10.00 2.00 110.00 9.00 1.00 4.00 2.00	8.0000 6.6300 42.7500 13.0000 16.9000 139.0000 28.0000 129.0000	Total 1120.00 66.30 85.50 1430.00 152.10 139.00 112.00 258.00
4404		4 1/2" RUBBER PLUG	1.00	38.0000	38.00
440	Description TON MILEAGE	DELIVERY	Hours 241.60	Unit Price 1.00	Total 241.60

1.00

3.00

765.00

RECEIVED KANSAS CORPORATION COMMISSION

DEC 10 2007

ONSERVATION DIVISION WICHITA, KS

3400.90 Freight:

.00 Tax:

180.24 AR

_abor:

446

.00 Misc:

4949.34

241.60

1.00

40.00

241.60

765.00

120.00

.00 Total:

.00 Supplies:

.00 Change:

.00

Signed

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, Ks

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY

300 Enterprise Avenue 82716 307/686-4914

Date

THAYER, KS

8655 Dorn Road 66776 620/839-5269

DEACON GEOLOGY INC. GEORGE E. PETERSEN 3223 SW Mc CLURE RD., TOPEKA, KANSAS 66614

CONSULTING GEOLOGIST 785-272-4383

November 25, 2005, 2005

Mr. Steven Jones 12 N. Armstrong Bixby, OK 74008

Dear Steve;

I have enclosed three copies of the Geologists Report for the Esther Osborne No. 1A. Copies of the Geologists Log will be forwarded as soon as they have been copied. Again as I have previously stated, the well locations and elevations do need to be surveyed to determiner both accurate location and elevation for further mapping purposes.

Should additional information be required, please contact me.

George/E. Petersen, R.G., C.P.G., C. E.I.

DEACON GEOLOGY INC.