

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33453

Name: STEPHEN C. JONES

Address: 12 NORTH ARMSTRONG

City/State/Zip: BIXBY, OK 74008

Purchaser: \_\_\_\_\_

Operator Contact Person: STEVE JONES

Phone: (918) 366-3710

Contractor: Name: KAN DRILL

License: 32548

Wellsite Geologist: GEORGE PETERSON

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-22-05    12-01-05    asap  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date    Recompletion Date

API No. 15 - 031221330000

County: COFFEY

SW nw sw Sec. 17 Twp. 22 S. R. 14  East  West

1650 feet from  /  N (circle one) Line of Section

330 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ESTHER OSBORN Well #: 2A

Field Name: WILDCAT

Producing Formation: BURGESS SAND

Elevation: Ground: 1150 Kelly Bushing: 1152

Total Depth: 1880 Plug Back Total Depth: 1864

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1864

feet depth to surface w/ 240 sx cmt.

Alt2-Dg - 10/21/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones

Title: President Date: 2-28-06

Subscribed and sworn to before me this 28<sup>th</sup> day of FEBRUARY

2006

Notary Public: Michael Peterson #02013205

Date Commission Expires: SEP 19, 2006

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

**MAR 02 2006**

**KCC WICHITA**

Operator Name: STEPHEN C. JONES Lease Name: ESTHER OSBORN Well #: 2A  
 Sec. 17 Twp. 22 S. R. 14  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**MISSISSIPPIAN 1800**

DUAL INDUCTION LOG  
 DUAL COMPENSATED POROSITY LOG  
 GAMMA RAY NEUTRON

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23	40	CLASS A	30	cacl
LONGSTRING	6 3/4	4 1/2	10.50	1864	60/40poz thickset	130 110	Bentonite kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1781-1791	to be treated	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1844		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<b>SHUT IN</b>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

SHUT IN

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 201010  
-----  
Invoice Date: 11/22/2005 Terms: 0/30,n/30 Page 1  
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ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918) 366-3710

ESTER OSBORNE #A-2  
7893  
11-18-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	9.7500	292.50
1102	CALCIUM CHLORIDE (50#)	1.70	30.5000	51.85
1118A	S-5 GEL/ BENTONITE (50#)	1.00	6.6300	6.63
Description		Hours	Unit Price	Total
440	MIN. BULK DELIVERY	1.00	125.00	125.00
446	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	3.00	.00

**AID**  
NO. 5267  
12-1-05  
#6,085.06

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

*open*

Parts: 350.98 Freight: .00 Tax: 18.60 AR 1084.58  
Labor: .00 Misc: .00 Total: 1084.58  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_  
BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808  
EUREKA, KS 820 E. 7th 67045 620/583-7664  
OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044  
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914  
THAYER, KS 8655 Dorn Road 66776 620/839-5269



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Denver, CO 80256

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Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 201316

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Invoice Date: 12/09/2005 Terms: 0/30,n/30 Page 1

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ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

ESTER OSBORNE A-2  
7931  
12-01-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	8.4000	1092.00
1118A	S-5 GEL/ BENTONITE (50#)	9.00	7.0000	63.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
1126A	THICK SET CEMENT	110.00	13.6500	1501.50
1110A	KOL SEAL (50# BAG)	9.00	17.7500	159.75
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
439 TON MILEAGE DELIVERY	230.00	1.05	241.50
440 TON MILEAGE DELIVERY	230.00	1.05	241.50
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

**PAID**

CK. NO. 12-1-05  
DATE 5/26/2

\$ 6,085.06

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Parts:	3516.45	Freight:	.00	Tax:	186.39	AR	5381.84
Labor:	.00	Misc:	.00	Total:	5381.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
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