Kansas Corporation Commission Oil & Gas Conservation Division

Farm ACO-1 September 1998 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453	API No. 15 - Ø31221350000			
Name: STEPHEN C. JONES	County: COFFEY			
Address: 12 NIRTH ARMSTRONG	nw. ne sw Sec. 29 Twp22 S. R. 14 X East West			
City/State/Zip: BIXBY, OK. 74008				
Purchaser:	1650 feet from E / Vo (circle one) Line of Section			
Operator Contact Person: STEVE JONES	Footages Calculated from Nearest Outside Section Corner:			
Phone: (.918) _3663710	(circle one) NE SE NW SW			
Contractor: Name: KAN DRILL	Lease Name: BEYER Well #: 1B			
License: 32548	Field Name: WILDCAT			
Wellsite Geologist: GEORGE PETERSON	Producing Formation: RIVERTON COAL			
Designate Type of Completion:	Elevation: Ground: 1195 Kelly Bushing: 1197			
X New Well Re-Entry Workover	Total Depth:1822 Plug Back Total Depth:1802			
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet			
X Gas ENHR X SIGW				
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes X No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet If Alternate II completion, cement circulated from 1802			
Operator:	facture surface 240			
Well Name:	Alta Dic - 10/21/08			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan			
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)			
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls			
Commingled Docket No	Dewatering method used			
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No.	Operator Name:			
Other (SWD or Enhr.?) Docket No. 1-25-06	Lease Name: License No.:			
Splud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West			
Recompletion Date Recompletion Date	County: Docket No.:			
	DOUNTY.			
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells				
all requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements			
signature Kephen / pne	KCC Office Use ONLY			
itle: Lesidost Date: 2-27-06				
No. 2 man Sid to	Letter of Confidentiality Received			
ubscriber and sworn to history methis 27 day of FBRUARY	If Denied, Yes Date:			
	Wireline Log Received			
otary Public Allain Ser # 020132	Geologist Report Received			
	RECENT			
ate Commission Exhibition 19, 2006				
M. W. W. Barbel birte bare	MAR 0 2 2006			
	KCC IAUG.			
	MAR 0 2 2006 KCC WICHITA			

Operator Name STE	PHEN C. J	ONES	Leas	e Name:	BEYER	THE PLANE WAS A PROPERTY OF THE PARTY OF THE	_ Well #:1	<u>B</u>
Sec29_ Twp2	2 s. R. 14	x East ☐ West	Count	ly:	COFFEY			
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p and shut-in pressures, if gas to surface test, inal geological well site	whether s along with	hut-in pre	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes XNo		χL	og Formati	on (Top), Depth a	ind Datum	Sample
Samples Sent to Geological Survey		Yes XNo	Name MISSISSIPPIAN LIME		IAN LIME	_{Тор}	Datum	
(Submit Copy) List All E. Logs Run:								
DUAL COMP∯N DUAL INDUCT GAMMA RAY N	ION LOG	NAVIEN AND THE PROPERTY OF THE	RECORD	Ne	w \\Used			
	andy upon state to proposed or this commitment of a wanted the state of the state o	Report all strings set-				ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23		40 (LASS A	30 b	entonite
ONG STRING	6 3/4	4 1/2	10.	50		0/40 poz hick set	i	bentonite kolaeal
		ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD			
Purpose: X. Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Pe	ercent Additives	·
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Perl		College and April 1981		ure, Shot, Cement Sount and Kind of Mat		d Depth
4	1723-1727			** *** *** *** *** *** *** *** *** ***	600 gal	15% нс	L acid	1723
				L. I.				
TUBING RECORD Date of First, Resumerd P	Size 2 3/8 regulaction SWD or Ent	Set At 1760 1. Producing Meth	Packer At		Liner Run	Yes 🛣 No		
SHUT-IN	same, OHO of CIN	Foculary wein] Flowing	X Pumping	Gas Lift	Othe	r (Explain)
stimated Production Per 24 Hours	Oil Bi	uls. Gas M	Act	Water	Bbl	s. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION		1	Production Interva	1		
Vented Sold [(If vented, Submit SHUT-IN	Used on Lease if ACO-18.)	Open Hole Other (Specify	Perf.	☐ Dua	ally Comp.	Commingled		RECEIVE
								MAR 0 2 20 KCC WICH



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

200721

Invoice Date:

11/09/2005

Terms: 0/30, n/30

Page

ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG **BIXBY OK 74008** (918) 366 - 3710

BEYER #18 7801 11-03-05

Part 1104 1102 1118A	Number	Description CLASS "A" CEMENT CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#)	Qty 30.00 1.70 1.00	30.5000	Total 292.50 51.85 6.63
440 463 463	Description MIN. BULK DELIY CEMENT PUMP (SE EQUIPMENT MILE	URFACE)	Hours 1.00 1.00 .00	Unit Price 125.00 590.00 3.00	Total 125.00 590.00 .00

RECEIVED KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION WICHITA, KS

pal DATE

pr 7.35

350.98 Freight: Parts: .00 Tax: 18.60 AR 1084.58 Labor: .00 Misc: 1084.58

.00 Change:

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

Signed

EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, KS

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY

300 Enterprise Avenue 82716 307/686-4914

Date

THAYER, KS 8655 Dorn Road 66776 620/839-5269



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

200822

Invoice Date:

11/14/2005

Terms: 0/30, n/30

Page

ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG **BIXBY OK 74008** (918) 366 - 3710

BEYER #1B 7807 11-10-05

				=========	=======
Part 1 1131 1118A 1107 1126A 1110A 4161 4129 4103 4404	Number	Description 60/40 POZ MIX S-5 GEL/ BENTONITE (5 FLO-SEAL (25#) THICK SET CEMENT KOL SEAL (50# BAG) FLOAT SHOE 4 1/2" AFL CENTRALIZER 4 1/2" CEMENT BASKET 4 1/2" 4 1/2" RUBBER PLUG	130.00 50#) 9.00 2.00 110.00 9.00	Unit Price 8.0000 6.6300 42.7500 13.0000 16.9000 139.0000 28.0000 129.0000 38.0000	Total 1040.00 59.67 85.50 1430.00 152.10 139.00 112.00 258.00 38.00
439 440 463 463	Description TON MILEAGE DEL TON MILEAGE DEL CEMENT PUMP EQUIPMENT MILEA	LIVERY	232.00 232.00 1.00	Unit Price 1.00 1.00 765.00 3.00	Total 232.00 232.00 765.00 120.00

DEC 10 2007

CONSERVATION DIVISION WICHITA, KS

\$5,621,35

Parts: Labor: 3314.27 Freight: .00 Misc:

.00 Tax:

175.65 AR

4838.92

.00 Total:

4838.92

.00 Supplies:

.00 Change:

.00

Date_

Signed

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, KS

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914 THAYER, KS 8655 Dorn Road 66776