



Operator Name: **STEPHEN C. JONES** Lease Name: **BEYER** Well #: **1B**

Sec. **29** Twp. **22** S. R. **14**  East  West County: **COFFEY**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**MISSISSIPPIAN LIME 1760**

**DUAL COMPENSATED POROSITY LOG  
 DUAL INDUCTION LOG  
 GAMMA RAY NEUTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 3/4</b>	<b>8 5/8</b>	<b>23</b>	<b>40</b>	<b>CLASS A</b>	<b>30</b>	<b>bentonite</b>
<b>LONG STRING</b>	<b>6 3/4</b>	<b>4 1/2</b>	<b>10.50</b>	<b>1802</b>	<b>60/40 poz thick set</b>	<b>130 110</b>	<b>bentonite kolaeal</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>1723-1727</b>	<b>600 gal. 15% HCL acid</b>	<b>1723</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run
		<b>2 3/8</b>	<b>1760</b>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<b>SHUT-IN</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

**SHUT-IN**

**RECEIVED**  
**MAR 02 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 200721  
Invoice Date: 11/09/2005 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

BEYER #1B  
7801  
11-03-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	9.7500	292.50
1102	CALCIUM CHLORIDE (50#)	1.70	30.5000	51.85
1118A	S-5 GEL/ BENTONITE (50#)	1.00	6.6300	6.63
Description		Hours	Unit Price	Total
440	MIN. BULK DELIVERY	1.00	125.00	125.00
463	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
463	EQUIPMENT MILEAGE (ONE WAY)	.00	3.00	.00

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

**PAID**

CK. NO. 5021  
DATE 11-9-05

*Agmt  
5,627.35*

Parts: 350.98 Freight: .00 Tax: 18.60 AR 1084.58  
Labor: .00 Misc: .00 Total: 1084.58  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269



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ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

BEYER #1B  
7807  
11-10-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	8.0000	1040.00
1118A	S-5 GEL/ BENTONITE (50#)	9.00	6.6300	59.67
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1126A	THICK SET CEMENT	110.00	13.0000	1430.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
4161	FLOAT SHOE 4 1/2" AFU	1.00	139.0000	139.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	2.00	129.0000	258.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	232.00	1.00	232.00
440 TON MILEAGE DELIVERY	232.00	1.00	232.00
463 CEMENT PUMP	1.00	765.00	765.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.00	120.00

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

**PAID**  
Pd CK # 5221  
Theatre Suzanne  
A/R mgr \$5,627.35

Parts:	3314.27	Freight:	.00	Tax:	175.65	AR	4838.92
Labor:	.00	Misc:	.00	Total:	4838.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

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