### RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 2 2007

# KANSAS CORPORATION COMMISSION OII & GAS CONSERVATION DIVISION September 1999 Form Must Be Typed

### **CONSERVATION DIVISION** WICHITA, KS

My Appt. Expires

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

33539	API No. 15 - 205-26853-00-00					
Operator: License # 33539  Name: Cherokee Wells, LLC	County: Wilson					
Address: 4916 Camp Bowie Blvd., Suite 204	SW_SE4_SE4Sec18Twp28S. R15V East West					
City/State/Zip: Fort Worth, TX 76107	400 feet from S N (circle one) Line of Section					
Purchaser: Southeastern Kansas Pipeline	990 feet from E W (circle one) Line of Section					
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:					
Phone: (620 ) 378-3650	(circle one) NE SE NW SW					
Contractor: Name: Well Refined Drilling	Lease Name: F Seiwert Well.#: A-13					
License: 33072	Field Name: Cherokee Basin Coal					
Wellsite Geologist: n/a	Producing Formation: Mississippian					
Designate Type of Completion:	Elevation: Ground: 911.52 Kelly Bushing: n/a					
New Well Re-Entry Workover	Total Depth: 1355 Plug Back Total Depth: 1315					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from better casing 1317					
Operator:	feet depth to surface w/\\\  w/\\\ \tag{35} sx cmt.					
Well Name:	A1+2. DIg. 4/30/08					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No.						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
12/6/06 12/13/06 2/12/07	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature: Munda Ilbus	KCC Office Use ONLY					
Fitte: Office Manager Date: 4/27/07						
Subscribed and sworn to before me this 27 day of Am	If Denied, Yes Date:					
20_07.	Wireline Log Received					
Notary Public: Macy Mille A. TRACY MILL	UIC Distribution					
Date Commission Expires:    My April Expires   2/1/2						

Side Two

Operator Name: Cherokee Wells, LLC				Leas	se Name:	F Seiwert		Well #: A-13		
Sec Twp	S. R. <u>15</u>	✓ Eas	st West		nty: Wilso					
NSTRUCTIONS: Shested, time tool open emperature, fluid reconstructions with the construction of the constr	and closed, flowir	g and shu es if gas to	nt-in pressures, o surface test, a	whether along with	shut-in pro	essure reached	l static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey			∕es 📝 No			Log Formation (Top), Depth and Datum Sample				
			Yes 🗹 No		Nam	ne		Top Datum		
Cores Taken Electric Log Run (Submit Copy)			∕es ☑ No ∕es ☐ No				RE	CEIVED		
ist All E. Logs Run:							KANSAS CORF	ORATION CON	MISSION	
Electric Log Er	nclosed						MAY	0 2 2007		
							Conser Wi	VATION DIVISIO BHITA, KS	ON .	
		Repo	CASING ort all strings set-	RECORD		<del></del>	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	
Surface	11 1/4"	8 5/8"		26#		43'	Portland	35		
Long String	6 3/4"	4 1/2"		13.4#		1317	Thick Set Cement	140		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	D			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Saci	ks Used		Type and Pe	ercent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	☐ Yes ☐ No			
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met	hod	Flowing	g Pump	ing Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (	COMPLETIC	L			Production Inte	rval			
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	Pe	rf C	ually Comp.	Commingled			