

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC Cherokee Wells, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline Co., LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells LLC
License: 33539
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/16/06</u>	<u>3/17/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26369-00-00
County: Wilson
SW4 SE4 SW4 SE4 Sec. 28 Twp. 28 S. R. 14 East West
330 feet from S N (circle one) Line of Section
1500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O Neal Well #: A-8

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record

Elevation: Ground: unknown 946 Kelly Bushing: N/A
Total Depth: 1352 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1342
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller

Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9th day of NOVEMBER

20 06

Notary Public: Rhonda Wilson

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/8/2010

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: O Neal Well #: A-8
 Sec. 28 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	42	Portland	8	
Long String	6.75"	4 1/2"	13.4	1342	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **08491**

LOCATION **EUREKA**
 FOREMAN **Kevin McCoy**

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE: 3-18-06	CUSTOMER #: 3070	WELL NAME & NUMBER: O'NEAL A-8	SECTION: 28	TOWNSHIP: 28S	RANGE: 14E	COUNTY: Wilson
CUSTOMER: GATEWAY TITAN			TRUCK #: 445	DRIVER: RICK L	TRUCK #: 479	DRIVER: TROY
MAILING ADDRESS: P.O. Box 960			TRUCK #: 436	DRIVER: Ed	TRUCK #: 452	DRIVER: LARRY
CITY: Meeker	STATE: OK	ZIP CODE: 74855	HOLE DEPTH: 1352'			
JOB TYPE: Longstring		HOLE SIZE: 6 3/4"	WATER gal/sk: 8.0		CEMENT LEFT in CASING: 0'	
CASING DEPTH: 1342'		DRILL PIPE: 4 1/2"	TUBING: 4 1/2" 10.5# NC		OTHER: 0'	
SLURRY WEIGHT: 13.4#		SLURRY VOL: 42 BBL	DISPLACEMENT: 21.3 BBL			
DISPLACEMENT PSI: 600		MAX PSI: 1100 Bump Plug		RATE: 10 BBL		
REMARKS: Safety Meeting. Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 10 BBL fresh water. Pump 4 sks Gel flush, 13 BBL Dye water. mixed 140 sks Thick Set Cement w/ 5# KOL Seal per/sk @ 13.4# per/gal yield 1.89. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.3 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held shut casing @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down						

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	RUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	140 SKS	THICK SET CEMENT	14.65	2051.00
1110 A	700#	KOL SEAL 5# PER/SK	36.00	2520.00
1118 A	200#	Gel flush	14.00	2800.00
5407	7.7	1st Mileage Bulk Truck	MIC	275.00
5501 C	3 HRS	water transport	98.00	294.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	5000 GALS	City water	12.80	64.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralizer	29.00	29.00
4161	1	4 1/2" AFU Float Shoe	146.00	146.00
Sub Total				4249.00
SALES TAX				164.43
ESTIMATED TOTAL				4413.43

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 KANSAS CORPORATION COMMISSION
 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You

AUTHORIZATION **Mark Coleman**

TITLE _____ DATE _____