

MAY 18 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33539
Name: Cherokee Wells LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/29/07 1/30/07 4/16/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27059-00-00
County: Wilson
SE - SW - - - Sec. 21 Twp. 28 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Row Well #: A-7
Field Name: Cherokee Basin Coal

Producing Formation: Mississippian
Elevation: Ground: 860' Kelly Bushing: n/a
Total Depth: 1305' Plug Back Total Depth: 1294'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1297
feet depth to surface w/ 35 _____ sx cmt.
A/FZ - Dlg - 9/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 5/8/07

Subscribed and sworn to before me this 8 day of May, 2007.

Notary Public: Tracy Miller
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSOLIDATED OIL WELL SERVICE, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16825
 LOCATION EUREKA
 FOREMAN ALVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-07	3070	Row A-7	21	285	15E	WILSON
CUSTOMER Gatemy Titan			South River Resources			
MAILING ADDRESS P.O. Box 960						
CITY Meeker	STATE OK	ZIP CODE 74855	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	ALAN		
			502	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2 10.2# new
 CASING DEPTH 1297' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.6 BBL DISPLACEMENT PSI 900 NBR PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulator w/ 25 BBL fresh water. Pump 4 sks Gel Flush. 5 BBL water spacer. 12 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal. yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 20.6 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	3.30	132.00
1126 A	140 sks	Thick Set Cement	15.40	2156.00
1110 A	700 #	Kol-Seal 5" per/sk	.30 #	210.00
1118 A	200 #	Gel Flush	.15 #	30.00
5407	7.7 Tons	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Front Shoe	208.00	208.00
Sub Total				3993.00
THANK You			6.3%	SALES TAX 192.37
211780				ESTIMATED TOTAL 4165.37

AUTHORIZATION witnessed By John

TITLE South River Resources

DATE _____