

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
 Name: ~~Blue Jay Operating, LLC~~ Cherokee Wells, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline Co., LLC
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Cherokee Wells LLC
 License: 33539
 Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/17/06</u>	<u>2/23/06</u>	<u>3/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26171-00-00
 County: Wilson
W2 NW4 SW4 SW4 Sec. 33 Twp. 28 S. R. 14 East West
1200 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: D Mayeske Well #: A-8
 Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
 Elevation: Ground: 906 Kelly Bushing: N/A
 Total Depth: 1352 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing 1342
 feet depth to surface w/ 145 sx cmt.

Alt 2 - Dig - 9/30/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9th day of NOVEMBER,
2006.

Notary Public: Rhonda Wilson
 Date Commission Expires: _____

RHONDA WILSON
 Notary Public - State of Kansas
 My Appt. Expires 9/8/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006

Operator Name: Blue Jay Operating, LLC Lease Name: D Mayeske Well #: A-8
 Sec. 33 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	42	Portland	8	
Long String	6.75"	4 1/2"	13.2	1342	Thick Set Cement	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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NOV 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

NSOLIDATED OIL WELL SERVICES, INC.

TICI NUMBER **08299**

BOX 884, CHANUTE, KS 66720

LOCATION **Fairfax**

431-9210 OR 800-467-8676

FOREMAN **Brad Butler**

TREATMENT REPORT & FIELD TICKET

36-001

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/4/08		D. Mayeske A-8	33	28S	14E	Wilson
CUSTOMER		ADDRESS	TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Pipeline		60 Joe Field Services	445	Scott		
P.O. Box 960			479	Calvin		
MEEKER			437	Justin		
STATE	ZIP CODE					
OK	74855					

TYPE **Leasing** HOLE SIZE **6 3/4"** HOLE DEPTH **1352'** CASING SIZE & WEIGHT **4 1/2" - 10.5 lb**

STRING DEPTH **1342'** DRILL PIPE **2 1/2"** TUBING **2 1/2"** OTHER **2 1/2"**

CARRY WEIGHT **13.2 lb** SLURRY VOL **441 (Bbl)** WATER **8.0 gal/sk** CEMENT LEFT IN CASING **0'**

PLACEMENT **2 1/2 Bbls** DISPLACEMENT PSI **700** PSI **200 Bump Plug** RATE

MARKS: Safety Meeting Rig into 4 1/2" casing, Break circulation, wash casing down 6' of fill at bottom
 mixed 20 Bbls water ahead 10 Bbl Gel Flush 10 Bbl water spacer
 Mixed 145 sks Thick Set cement w/ 5 # Pkg of KOL SEAL @ 13.2 1/2 P/BAL (yield 1.65)
 Shut down - wash out pump strings - Release Plug - Displace Plug with 2 1/2 Bbls water
 Final pumping at 700 PSI Bumper Plug to 1200 PSI - wait 2 minutes - Release Pressure
 Float did NOT hold - Pressure Plug back up - close casing w/ 4000 PSI
 Good cement returns to surface with 9 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
406	40	MILEAGE	3.15	126.00
126 A	145 SKS	THICK SET CEMENT	13.65	1979.25
110 A	15 SKS	KOL SEAL 5# P/BAL	17.75	266.25
118 A	4 SKS	Gel - Flush	7.00	28.00
407	1 Ton	Bulk Ticals	m/c	275.00
501C	4 Hrs	80 Bbl VAC Truck	90.00	360.00
1123	3600 Gal	City water	10.80	38.40
1166	1	4 1/2" Float shoe - AFU Insert	146.00	146.00
1129	1	4 1/2" Centralizers	29.00	29.00
1404	1	4 1/2" Top Rubber Plug	40.00	40.00
			SALES TAX	159.20
			ESTIMATED TOTAL	4247.10

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 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS