

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: ~~Blue Jay Operating, LLC~~ Cherokee Wells, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline Co., LLC  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells LLC  
License: 33539  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/5/06 6/7/06 7/13/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26317-00-00  
County: Wilson  
NW NE Sec. 35 Twp. 28 S. R. 14  East  West  
330 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Bates Well #: A-8  
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record  
Elevation: Ground: 883.8 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1147 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing 1140  
feet depth to surface w/ 125 sx cmt.

Alt 2 - Dlg - 9/30/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9<sup>th</sup> day of NOVEMBER  
20 06  
Notary Public: Rhonda Wilson  
Date Commission Expires: \_\_\_\_\_

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/30/2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution **RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 14 2006

Operator Name: Blue Jay Operating, LLC Lease Name: Bates Well #: A-8  
 Sec. 35 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	40	Portland	8	
Long String	6.75"	4 1/2"	13.2	1140	Thick Set Cement	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	---	---------------------

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

NOV 14 2006

CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES. C.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10109  
LOCATION Eureka  
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	3070	Bates A-8				Wilson
CUSTOMER Gateway Titan			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 960			463 Alan			
CITY STATE ZIP CODE Meeker OK 74855			439 Justin			
			434 Jim			

JOB TYPE Long string 1st stage HOLE SIZE 6 3/4" HOLE DEPTH 1147' CASING SIZE & WEIGHT 4 1/2" 10.5"  
CASING DEPTH 1140' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2# SLURRY VOL 10.5 WATER gal/sk 8° CEMENT LEFT in CASING 0'  
DISPLACEMENT 18.2 Bbl DISPLACEMENT PSI 300 MIX PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl. Mixed 35 sks ThickSet Cement w/ 5" Kol-Seal Perf @ 13.2# Perfal. Wash out Pump & lines. Release Plug. Displace w/ 18.2 Bbl water. Final Pump Pressure 300 PSI. Bump Plug to 1000 PSI. Release Pressure Latch down Plug Held. Drop Bomb to open ports on DV Tool. Wait 10 mins. Open ports w/ 1200 PSI. Circulated well clean w/ 35 Bbl water. Circulated 7 Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	353ks	Thick Set Cement	14.65	512.75
1110A	175"	Kol-Seal 5"	.36	63.00
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.80	38.40
5407A	2 Ton	Ton-mileage Bulk Truck	m/c	100.00
4276	1	4 1/2" DV Tool Stage Collar	2249.00	2249.00
4103	1	4 1/2" Basket	135.00	135.00
4129	1	4 1/2" Centralizer	29.00	29.00
4161	1	4 1/2" AFU Fleet shoe	146.00	146.00
		Thank You!	Sub Total	4559.15
			6.8% SALES TAX	199.91
			ESTIMATED TOTAL	4759.06

AUTHORIZATION Called by Jeff Morris TITLE Co-Rep DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES C.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

Ticket NUMBER 10110  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	3070	Bates A-8				Wilson
CUSTOMER Gateway Titan						
MAILING ADDRESS P.O. Box 960						
CITY Meeker	STATE OK	ZIP CODE 74855				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			439	Justin		
			452/T63	Larry		

JOB TYPE Longrig 2nd stage HOLE SIZE 6 7/8" HOLE DEPTH 1147 CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 855' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DV Tool @ 855'  
 SLURRY WEIGHT 13.2# SLURRY VOL 30 Bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 13.6 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to Cement 2nd stage. Break Circulation.  
Mix 90 sks Thick Set Cement w/ 5# Rol-Seal Per/sk @ 13.2# Per/sk.  
Wash out pump + lines. Release Plug. Displace w/ 13.6 Bbl. Final  
Pump Pressure 400 PSI. Bump Plug to 1100 PSI. Wait 2mins Release  
Pressure Tool held. Good Cement to Surface = 7 Bbl Slurry to P.t.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	800.00	800.00	
5406	<del>0</del>	MILEAGE 2nd stage	<del>0</del>	<del>0</del>	
1126A	90 sks	Thick Set Cement	14.65	1318.50	
1110A	450 #	Rol-Seal 5# Per/sk	.36	162.00	
5501C	4 hrs	Water Transport	98.00	392.00	
1123	4000 gal	City Water	12.80	51.20	
5407	4.95 Ton	Ton Mileage Bulk Truck	m/c	175.00	
				Sub Total	2898.70
				63% SALES TAX	96.50
				ESTIMATED TOTAL	2995.20

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank you!

AUTHORIZATION Called by Jeff Morris TITLE \_\_\_\_\_ DATE \_\_\_\_\_