## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342	API No. 15 - 205-26362-00-00	
Name: Blue Jay Operating LLC Cherokee Wells LLC	County: Wilson	
Address: 4916 Camp Bowie Blvd., Suite 204	SE -SE - Sec. 34 Twp. 28S S. R. 14 🗸	East Wes
City/State/Zip: Fort Worth, TX 76107	700 feet from (S) / N (circle one) Line	
Purchaser: Southeastern Kansas Pipeline LLC	660 feet from (E) W (circle one) Line	
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner	
Phone: (_620) 378-3650	(circle one) NE (E) NW SW	
Contractor: Name: Cherokee Wells LLC	Lease Name: O Neal Well #: A-	18
License: 33539	Field Name: Cherokee Basin Coal/Mississippian	
Wellsite Geologist: n/a	Producing Formation: Mississippian	
Designate Type of Completion:	Elevation: Ground: 885 Kelly Bushing: n/a	
New Well Re-Entry Workover	Total Depth: 1282 Plug Back Total Depth: n/a	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40'6	Fee
✓ Gas ENHR SIGW		Yes √No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set	Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom-ease	
Operator:	feet depth to surface w/ 130	sx cmt.
Well Name:	Alt 2 - Dig - 9/30/08	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWD		bblo
Plug BackPlug Back Total Depth		bbls
Commingled Docket No	Dewatering method used	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORAS	/ED
4000	Operator Name: KANSAS CORPORATION Lease Name: Licenson VIV 2 8	IN COMMISSI
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS.R.	<b>2006</b> West
Recompletion Date Recompletion Date	County: Docket No. SERVATION	
	WICHITA, KS	VISION
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3- 12 months if requested in writing and submitted with the form (see and geologist well report shall be attached with this form. ALL CE	-107 apply. e rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the	e statements
Signature: MMY Mill	KCC Office Use ONLY	
Title: Administrative Assistant Date: 11/13/06	Letter of Confidentiality Received	1
Subscribed and sworn to before me this 13 day of Novembe	i	
20_06.	Wireline Log Received	
IN A PHONDA WI	LSON Geologist Report Received	
Notary Public - State	e of Kansas UIC Distribution	·
Date Commission Expires: My Appt. Expires 9 8	2010	

				s	Side Two					
Operator Name: Blue	Jay Operating LL	С		Loo	se Name:_	O Neal		Moll #. A-1	18	
Sec Twp					nty: Wilsor			_ vve:ii #		
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	ow important tops and closed, flowir overy, and flow rate	and base ig and shu es if gas to	of formations p ut-in pressures, o surface test, a	enetrated whether along with	d. Detail al shut-in pre	I cores. Repor	static level, hydro	static pressu	ıres, bott	om hole
Drill Stem Tests Taken				✓ Log Formation (Top), Depth and D					Sample	
Samples Sent to Geo	ogical Survey		Yes <b></b> ✓ No	Name Log Enclosed				Тор		Datum
		Yes ✓ No Yes ☐ No	No							
List All E. Logs Run:										
Electric Logs E	Enclosed		CASING	RECORD	) V Ne	w Used				
		Repo	ort all strings set-			<del></del>	ction, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	11.25'	8 5/8"		26		40	Portland	8		
Longstring	6.75	4 1/2"		13.4		1192	Thick Set Cement	130	See A	ttached
			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORI	) D			***************************************
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used	Type and Percent Additives			S	
Shots Per Foot			RD - Bridge Plug		e	Acid, Fra	cture, Shot, Cement	Squeeze Reco	ord	
	<u> </u>	Footage of	Each Interval Per	forated		(A)	(Amount and Kind of Material Used)  CANSAS CORPORATION COMMISSION			Depth
							N	ORPORATION OV 28 2	Veelma	SSION
							CONS	ERVATION DI WICHITA, KS		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Meth	nod	Flowing	Pumpi	ng Gas Lift	[] 0"	er (Explair	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water			ıs-Oil Ratio	ei (Expiail	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	L ON	<u>J</u> .		Production Inter	val	···		<del></del>
Vented Sold	Used on Lease		Open Hole Other (Special	Pe	rf. D	ually Comp.	Commingled			

LOCATION Force

)-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET

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DATE: 41 UCUSTOMER#0 20 20 WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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Gallway Tiles	A 64 - 3 - 3 - 3 - 3			1 10 70
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Meeker OK 74855	436	TERRE	ithitudin 16 i	
TYPE Language HOLE SIZE 6/1/ HOLE DEPTH_	10000000	the war and the same of the	Commence Same at the	
ING DERTH 1/1/92 STORILL PIRE TO STORY TUBING	12020 30	CASING SIZE & W	EIGHT 4/6/	10.54
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