KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR GOLD FORM Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-26365-00-00
Name: Blue day Operating LLC Cherokee Wells	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	C -NW4 - SW4 - Sec. 29 Twp. 28 S. R. 14
City/State/Zip: Fort Worth, TX 76107	1980 feet from S/ N (circle one) Line of Section
Purchaser: Southedstern Kansas Pipeline LLC	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) _378-3650	(circle one) NE SE NW (SW)
Contractor: Name: Cherokee Wells LLC	Lease Name: O Neal Well #: A-4
License: 33539	Field Name: Cherokee Basin Coal/Mississippian
Wellsite Geologist: n/a	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1011 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1477 Plug Back Total Depth: n/a
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40.4 Feet
Gas SIGW Terrip. Abd.	
	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee If Alternate II completion, cement circulated from bottom casing 1467
If Workover/Re-entry: Old Well Info as follows:	
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite: KANSAS CORPORADO LOCATION DE LO
Dual Completion Docket No	Operator Name: Lease Name: NOVERS NAMES IN TRAILED OF THE COMPONIES ON COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name: CORPORATION COMMISSION
3/7/06 3/9/06 4/6/06	Lease Name: NO Verse No. 300 N
Spud Date or Date Reached TD Completion Date or Recompletion Date	Lease Name: NO Verse No.: Quarter Sec. Twoons S. R. 2006 East West
Recompletion Date Recompletion Date	Quarter Sec Two ONSERVATION DRAISION County: Dog ONSERVATION DRAISION
	7705
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: YMCY MULL	KCC Office Use ONLY
Fitle: Administrative Assistant Date: 11/13/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of November	If Denied, Yes Date:
20_06.	Wireline Log Received
(1)	WILSON Geologist Report Received
Notary Public: // Nondo	
	8/2010

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Operator Name: Blue	Jay Operating LL	<u> </u>		Lea	ase Name:.	O Neal		_ Well #: _A-4		
Sec Twp28			st West	Cou	ınty: Wilson	1			······································	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowin	ig and shu es if gas to	it-in pressures, o surface test, a	whether along wit	r shut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole	
Drill Stem Tests Taker (Attach Additional S			∕es 🗸 No		Įν	.og Format	ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geological Survey			Yes 🗹 No			Name Log Enclosed		Тор	Datum	
Cores Taken			Yes No		3					
Electric Log Run (Submit Copy)		✓ `	∕es ∏No							
List All E. Logs Run:										
Electric Logs E	Enclosed									
		Rep		RECORI		ew Used ermediate, produc	etion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11.25'	8 5/8"		26	**************************************	40	Portland	8		
Longstring	6.75	4 1/2"		13.2		1467	Thick Set Cement	150	See Attached	
Maria			ADDITIONAL	L CEMEN	ITING / SQI	JEEZE RECORI)			
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Тур	e of Cement		cks Used			ercent Additive:	S	
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe										
							Kansas coi		D	
							CONSER	VATION DIVIS CHITA, KS	Sion Sion	
TUBING RECORD	Size	Set At		Packe	r At	Liner Run [Yes No			
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng 🔲 Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. Ga	s-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION	DN		<u> </u>	Production Inter	val			
Vented Sold	Used on Lease mit ACO-18.)		Open Hole Other (Speci		erf. C	ually Comp.	Commingled			

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P.O. BOX 884, CHANUTE, KS 66720 DOS VOG BOGGE

620-431-9210 OR 800-467-8676

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AUTHORIZATION Mark Volema 36-007

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