

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33342  
 Name: Blue Jay Operating LLC Cherokee Wells  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Southeastern Kansas Pipeline LLC  
 Operator Contact Person: Rhonda Wilson  
 Phone: (620) 378-3650  
 Contractor: Name: Cherokee Wells LLC  
 License: 33539  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/7/06</u>	<u>3/9/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26365-00-00  
 County: Wilson  
C NW4 SW4 Sec. 29 Twp. 28 S. R. 14  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: O Neal Well #: A-4  
 Field Name: Cherokee Basin Coal/Mississippian  
 Producing Formation: Mississippian  
 Elevation: Ground: 1011 Kelly Bushing: n/a  
 Total Depth: 1477 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 40.4 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing 1467  
 feet depth to surface w/ 150 sx cmt.  
Att 2 - Dig - 9/30/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_  
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 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
 Title: Administrative Assistant Date: 11/13/06  
 Subscribed and sworn to before me this 13<sup>th</sup> day of NOVEMBER,  
2006.  
 Notary Public: Rhonda Wilson  
 Date Commission Expires: \_\_\_\_\_

**RHONDA WILSON**  
 Notary Public - State of Kansas  
 My Appt. Expires 9/8/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blue Jay Operating LLC Lease Name: O Neal Well #: A-4  
 Sec. 29 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Logs Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25'	8 5/8"	26	40	Portland	8	
Longstring	6.75	4 1/2"	13.2	1467	Thick Set Cement	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICE, INC.

TRUCK NUMBER

08452

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Fureka

620-431-9210 OR 800-467-8676

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	3070	O. Neal A-1	29	28 S	19	Wilson
CUSTOMER <u>Gateway Tulsa</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 960</u>			DRIVER			
CITY <u>Meeker</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74855</u>			TRUCK #			
			DRIVER			

Go-Joe Field Service

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1477'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5# No.</u>
CASING DEPTH <u>1467'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13 2"</u>	SLURRY VOL <u>45 Bbl</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23.3 Bbl</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 Pump Plug</u>	RATE

REMARKS: Safety Meeting Rig up to 4 1/2" casing break circulation and wash down  
6.5 TBITON 167' 17' 43' Gel, 14 Bbl Dye water, mixed 150/sk  
Thickset Cement w/ 5# Kof Seal Pa/sk @ 13' 2" 1/2" shut down wash out  
Annular Pressure Released Plug Displaced w/ 23.3 Bbl fresh water  
Annular Pressure 700 PSI Pump Plug in 1200 PSI w/ 2 mins Released  
Pressure Floated Well Good Cement Returns to surface 7 Bbl skin  
Job Complete Rig down  
 Thank you!

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5806	40	MILEAGE	3.15	126.00
1126A	150 sks	Thickset Cement	13.65	2047.5
1104A	15 sks	Kof Seal 5# Pa/sk	17.75	266.2
1118A	4 sks	Gel Flush	7.00	28.00
5407		Ton-mileage Bulk Truck	275.00	275.00
5502G	4 hrs	30 Bbl Vac Truck	80.00	360.00
1123	3000 gal	City Water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4429	1	4 1/2" Centralizer	29.00	29.00
4461	1	4 1/2" AFU Float 32oe	146.00	146.00
Thank You!				
			SALES TAX	163.50
			ESTIMATED TOTAL	4319.61

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 MAR 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Mark Coleman

TITLE 36-001

DATE