KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342

API No. 15 - 205-26367-00-00

Operator: License #	AFI NO. 15 -
Name: Blue Jay Operating, LLC Cherokee Wells	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	NW - NE - Sec. 29 Twp. 28 S. R. 14 ☑ East ☐ West
City/State/Zip: Fort Worth, TX 76107	330' feet from S /(N) (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline, LLC	2200' feet from E) W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Oneal Well #: A-6
License: _33539	Field Name: Cherokee Basin Coal Gas / Mississippian
Wellsite Geologist: N/A	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Weil Re-Entry Workover	Total Depth: 1407 Plug Back Total Depth:
Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' 6" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from [397]
•	feet depth to w/ 150 sx cmt.
Operator:	AIT 2 Dia - 9/30/08
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if hauled offsite: NOV 2 8 2006
Other (SWD or Enhr.?) Docket No	Lease Name: License Li
3/10/06 3/13/06 3/15/06	Ougster See Two S B WOUND WAS AND WAS AND THE SEE THE
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
·	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature MANNA	KCC Office Use ONLY
Signature: J VV / / / / / / / / / / / / / / / / /	Not office one office
Date.	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of Novembe	R If Denied, Yes Date:
<i>(</i>)	·
20 06 11	Wireline Log Received
20 Ob RHONI	— Wireline Log Received OA WILSON — Geologist Report Received
Notary Public: Notary Public N	Wireline Log Received

Side Two

Operator Name: Blue	Jay Operating, LL	2		Leas	se Name:	Oneal		. Well #:	
	ec. 29 Twp. 28 S. R. 14 East West		County: Wilson						
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s	shut-in pre	ssure reached	static level, hydros	static pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes ☑ No					✓ Log Formation (Top), Dep			nd Datum	Sample
					Nam	е		Datum	
Cores Taken			∕es 🗸 No		Elect	Electric Log Enclosed			
Electric Log Run (Submit Copy)					-				
List All E. Logs Run:									
Electric Log Er	nclosed								
		Repo	CASING ort all strings set-	RECORD		_	ction, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6.75"	4 1/2"		10.5#		1397'	Thick Set Cement	150	
Surface	11.25"	8 5/8"		26#		40'	Portland	8	
			ADDITIONAL	CEMENT	ring / sql	JEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sack	ks Used			ercent Additives	
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti			
	* 4 * * * * * * * * * * * * * * * * * *						~~/\/	ISAS CORPOR	EIVED
						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth NOV 2 8 2006			
					CONSERVATION DIVISION WIGHTM, KS				
									KS TOW
TUBING RECORD	Size	Set At	<u> </u>	Packer	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	hod	Flowing	g Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (OMPLET	ON			Production Inte	rval		
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Spec	Pe	rf. [] [Oually Comp.	Commingled		

ORIZATION

08459

BOX 884, CHANUTE, KS 66720

431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET

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