

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC Cherokee Wells
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline, LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/10/06</u>	<u>3/13/06</u>	<u>3/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26367-00-00
County: Wilson
NW NE Sec. 29 Twp. 28 S. R. 14 East West
330' feet from S (N) (circle one) Line of Section
2200' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Oneal Well #: A-6
Field Name: Cherokee Basin Coal Gas / Mississippian

Producing Formation: Mississippian
Elevation: Ground: 987' Kelly Bushing: _____
Total Depth: 1407 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1397
feet depth to 0 w/ 150 sx cmt.
Alt 2 Dlg - 9/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller
Title: Administrative Assistant Date: 11/13/06

Subscribed and sworn to before me this 13th day of NOVEMBER,
2006.

Notary Public: Rhonda Wilson
Date Commission Expires: _____

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/8/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating, LLC Lease Name: ONeal Well #: A-6
 Sec. 29 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Electric Log Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6.75"	4 1/2"	10.5#	1397'	Thick Set Cement	150	
Surface	11.25"	8 5/8"	26#	40'	Portland	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

BOX 884, CHANUTE, KS 66720

LOCATION **Foreka**

431-9210 OR 800-467-8676

FOREMAN **Troy Stuckler**

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
15-06	3070	O'Neal # A-b				Wilson
OPERATOR Gateway Titan ADDRESS P.O. Box 960 Neeter STATE OK ZIP CODE 74855			Co Jo Field Service TRUCK # DRIVER TRUCK # DRIVER 463 Alan 479 437 Steve 4527163 Larry			

TYPE **Longstring** HOLE SIZE **6 3/4** HOLE DEPTH **1407'** CASING SIZE & WEIGHT **4 1/2" 10.5 # New**

NG-DEPTH **1397'** DRILL PIPE TUBING OTHER

RY WEIGHT **13.2"** SLURRY VOL **275 Bbl** WATER gal/sk **80** CEMENT LEFT in CASING **0'**

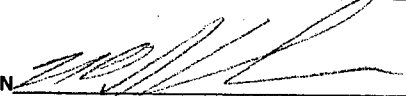
ACEMENT **22.2 Bbl** DISPLACEMENT PSI MIX PSI RATE

MARKS: **Softly Meeting** Rig up to 4 1/2" Casing Break Circulation w/ 25 Bbl Fresh Water
4 sks Get Fresh Pump 43 Bbl Dye Water Mixed 150 sks Thick Set Cement
5 Rol Seal 5" Pump shut down 100 sks out Pump
leaved Plug Displaced w/ 22.2 Bbl Fresh Water. Final Pump Pressure **700 PSI**
Plug to 1200 PSI Wait 2 min. Release Pressure. Float Head. Good Cement
Surface 1 Bbl Slurry 10 P.T.

Job Complete.

COUNTY CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
101		PUMP CHARGE	800.00	800.00
06	10	MILEAGE	17.60	176.00
26A	150 sks	Thick Set Cement	14.65	2197.50
0A	750 #	Rol-Seal 5" Pump	2.90	2175.00
18A	200"	Get Fresh	14.00	2800.00
107		Ten Mileage Bulk Truck	27.50	275.00
01C	4 hrs	Water Transport	9.80	39.20
32C	4 hrs	80 Bbl Vac Truck	90.00	360.00
3	7500 gal	City Water	12.80	96.00
104		4 1/2" Top Rubber Plug	40.00	40.00
29		4 1/2" Centralizer	29.00	29.00
61		4 1/2" ATU Float shoe	146.00	146.00
		Thank You!	Sub Total	4759
			SALES TAX	

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TITLE ESTIMATED TO