

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating, LLC Cherokee Wells LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., LLC  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/19/06</u>	<u>4/20/06</u>	<u>10/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26454-00-00  
County: Wilson  
NE4  NW  SE  Sec. 6 Twp. 28 S. R. 15  East  West  
2000 feet from  N (circle one) Line of Section  
1500 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: F Siewart Well #: A-2  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: Mississippian  
Elevation: Ground: Unknown Kelly Bushing: n/a  
Total Depth: 1331 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 28 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing 1326  
feet depth to surface w/ 130 sx cmt.

Alt 2 Dlg - 9/30/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
Title: Office Manager Date: 12/11/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of December,  
2006.  
Notary Public: Tracy Miller  
Date Commission Expires: 12/1/2010

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: **RECEIVED**  
**DEC 18 2006**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC WICHITA**

Operator Name: Blue Jay Operating, LLC Lease Name: F Siewart Well #: A-2  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	58	Portland	40	
Long String	6.75	4 1/2	10.5#	1326	Thick Set Cement	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Crew
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED  
 DEC 18 2006  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09807  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-06	3070	Stewart #A-2				Wilson

  

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
479	Calin		
436	J.P.		

CUSTOMER Gateway Titan  
 MAILING ADDRESS P.O. Box 960  
 CITY Meeker STATE OK ZIP CODE 74855

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" 10.5" Wt  
 CASING DEPTH 1326' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 120 Bbl water. Pump 15 Bbl Gel - Flush, 11 Bbl Dye water. Mixed 130 sks Thick Set Cement w/ 5" Kol-Seal pipe @ 13.2" w/gal. Wash out Pump + lines. Release Plug. Displaced w/ 19 Bbl water. 2 Bbl short of displacement. Bump Plug to 1100 PSI. 19 Bbl displacement would be 1200' of pipe. Released Pressure Float Held. Good Cement Returns to surface = 7 Bbl slurry to Pt. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	130 sks	Thick Set Cement	14.65	1904.50
1110A	650"	Kol-Seal 5" pipe	-36	254.00
1118A	200"	Gel - Flush	.14"	28.00
5407		Ton-Mileage Bulk Truck	n/c	275.00
5502C	4 hrs	800 Bbl Wt Truck	90.00	360.00
1123	3000 gal	City Water	12.80	38.40
4150	1	Float shoe Flapper Type	129.00	129.00
4129	1	Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3963.90
			63% SALES TAX	151.38
			ESTIMATED TOTAL	4115.28

AUTHORIZATION Called by Mike TITLE Co-Rep DATE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*[Handwritten Signature]*

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