

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
 Name: Cherokee Wells LLC
 Address: 4916 Camp Bowie Blvd. Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/6/07	7/14/07	3/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26456-00-00
 County: Wilson
C NW NE4 Sec. 8 Twp. 28 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: F Seiwert Well #: A-4
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: Mississippian--
 Elevation: Ground: unknown Kelly Bushing: n/a
 Total Depth: 1305' Plug Back Total Depth: 1290'
 Amount of Surface Pipe Set and Cemented at 44.3 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing 1296'
 feet depth to surface w/ 120 _____ sx cmt.
Att 2 - Dlg - 9/30/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Office Manager Date: 5/3/07
 Subscribed and sworn to before me this 3 day of May
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

RECEIVED

KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received

If Denied, Yes No Date: MAY 04 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells LLC Lease Name: F Seiwert Well #: A-4
 Sec. 8 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4'	8 5/8'	26#	44.3'	Portland	120	
Long String	6 3/4"	4 1/2"	13.4#	1296'	Thick Set Cement	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE: <u>7-15-06</u>	CUSTOMER: <u>3070</u>	WELL NAME & NUMBER: <u>FRANK STEWART A-4</u>	SECTION: <u>8</u>	TOWNSHIP: <u>28S</u>	RANGE: <u>15E</u>	COUNTY: <u>Wilson</u>
MAILING ADDRESS: <u>GATEWAY TITAN</u>			TRUCK: <u>445</u>	DRIVER: <u>Justin</u>	TRUCK #: <u>479</u>	DRIVER: <u>John</u>
CITY: <u>Meeker</u>			TRUCK: <u>436</u>	DRIVER: <u>John</u>		
STATE: <u>OK</u>			CITY: <u>Meeker</u>			
ZIP CODE: <u>74855</u>						

JOB TYPE: Long string HOLE SIZE: 6 3/4 HOLE DEPTH: 1305
 CASING DEPTH: 1696 DRILL PIPE: 1 1/2 TUBING: 4 1/2
 SLURRY WEIGHT: 13.4 SLURRY VOLUME: 10866 WATER: 8.0 gal/sk
 OTHER: None

DISPLACEMENT: 21 bbl DISPLACEMENT PSI: 700 MIX PSI: 700
 REMARKS: Sanitary Admixing Rig up

Breakdown Pump 4500 @ 1200 PSI
Thick Set Cement 135 SKS
Good Pump & Limeshut down. Release Plug. Displace w/ 21 bbl Fresh Water.
Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Good Cement Returns
to Surface = 7 bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5407	1	RUMP CHARGE		
5406	1	MESSAGE and well of 2	800.00	800.00
1126 A	135 SKS	THICK SET CEMENT	14.65	1947.75
1110 A	850	8 1/2 SEAL 5" PER/SK	2.36	2340.00
1148 A	200	606 FLUSH		28.00
5407	2.42	TONS		
5502	3 HRS	100 MILEAGE BULK TRUCK	MIC	275.00
1123	3000 GALS	80 bbl VAC TRUCK	90.00	270.00
4404	1	CITY WATER	121.80	39.40
4122	1	1 1/2" 100' RUBBER PLUG	40.00	40.00
4156	1	4 1/2" FLAPPER VALVE FRONT SHOE	36.00	36.00
		4 1/2" CENTRALIZER	208.00	208.00
		THANK YOU		
		TITLE <u>Supervisor</u>		
		DATE		
		ESTIMATED TOTAL		4068.57
		SALES TAX 6.3%		390.15
		TOTAL		4458.72

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS