

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
 Name: Blue Jay Operating, LLC  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Rhonda Wilson  
 Phone: (620) 378-3650  
 Contractor: Name: 33072  
 License: Well Refined Drilling Co., Inc.  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

4/11/06	4/12/06	10/29/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26468-00-00  
 County: Wilson  
S2 SW NW Sec. 6 Twp. 28 S. R. 15  East  West  
2310 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: John Siewart Well #: A-2  
 Field Name: Cherokee Basin Coal Gas  
 Producing Formation: Mississippian  
 Elevation: Ground: unknown Kelly Bushing: n/a  
 Total Depth: 1327 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 34 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing 1327  
 feet depth to surface w/ 140 sx cmt.  
Alt 2 - Dig - 9/30/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
 Title: \_\_\_\_\_ Date: 12/16/06  
 Subscribed and sworn to before me this 16<sup>th</sup> day of DECEMBER  
 20 06.  
 Notary Public: Rhonda Wilson  
 My Appt. Expires 9/8/2010  
 Date Commission Expires: \_\_\_\_\_

**RHONDA WILSON**  
 Notary Public - State of Kansas  
 My Appt. Expires 9/8/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 12 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: John Stewart Well #: A-2  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	34"	Portland	60	
Long String	6.75	4 1/2	10.5#	1327	Thick Set cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 12 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

08672

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	3070	John Stewart A-2				Wilson
CUSTOMER Gateway Titan			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 960			446	Scott		
CITY STATE ZIP CODE Meeker OK 74855			479	Colin		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 1327' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 134 SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 Bbls DISPLACEMENT PSI 700 PSI/100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 22 Bbls water.  
Pumped 10 Bbls Gel Flush, 12 Bbls Dye water.  
Mixed 140 sks Thick Set cement w/ 5" P/SK of KOI-SEAL at 1.34 lb P/GAL  
Shut down - wash out pump lines - Release Plug - Displace Plug with 21 Bbls water.  
Final pumping at 700 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure -  
Float Held - close casing with O.P.S.I. - Good cement returns to surface - 8 Bbls slurry  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 3rd well	3.15	M/L
1126 A	140 sks	Thick Set cement	14.65	2051.00
1110 A	700 lbs	KOI-SEAL 5" P/SK	36	252.00
1118 A	200 lbs	Gel Flush	14	28.00
5407	100	Mileage - Bulk TIK	M/L	275.00
4156	1	4 1/2" Float Shoe - Flapper Type	129.00	129.00
4129	1	4 1/2" Centralizers	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.32	159.33
			SALES TAX	159.33
			ESTIMATED TOTAL	3763.33

AUTHORIZATION



TITLE

804621

DATE