

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Rhonda Wilson  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/13/06</u>	<u>12/15/06</u>	<u>2/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>205</sup>~~20~~26849-00-00  
 County: Wilson  
 E2  NE4  NE4  Sec. 19 Twp. 28 S. R. 15  East  West  
660 feet from S   N (circle one) Line of Section  
500 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE     SE     NW     SW  
 Lease Name: W Porter Well #: A-1

Field Name: Cherokee Basin Coal Gas  
 Producing Formation: Mississippian  
 Elevation: Ground: unknown Kelly Bushing: n/a  
 Total Depth: 1280 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing 1319  
 feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.  
AITZ - Dig - 9/30/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: RECEIVED  
KANSAS CORPORATION COMMISSION  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
APR 24 2007  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
 Title: Office Manager Date: 4/19/07

Subscribed and sworn to before me this 19 day of April

20 07  
 Notary Public: Tracy Miller

**TRACY MILLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/11/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: W Porter Well #: A-1  
 Sec. 19 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1319'	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 24 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

16668

LOCATION EWING

FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-06	3070	L. Porter A-1				Wilson
CUSTOMER GATEWAY TITAN			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			463	Kyle		
CITY MEEVER			442	JEFF		
STATE OK		ZIP CODE 74855				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2" 10.0"  
 CASING DEPTH 1319' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 21 bbl DISPLACEMENT PSI 600 ~~PSI~~ 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30  
Bbl fresh water Pump 4 sks gel-flush, 20 bbl water spacer, 11 bbl  
dye water. Mixed 140 sks thickset cement w/ 5" Rot-seal 1 1/2" @  
13.4 #/gal. washout pump + lines, shut down, release plug. Displace w/ 21  
bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI.  
wait 2 mins release pressure, float held. Good cement returns to surface.  
8 bbl slurry to pit. Job complete. Rig down.

NOTE: NO SWEDGE ON LOCATION.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 2	0	0
1126A	140 sks	Thickset cement	14.65	2051.00
1110A	760#	Rot-seal 5" 1 1/2"	.36	272.00
1118A	200#	gel-flush	.14	28.00
5407	7.7 ton	tax-mileage built tax	m/l	225.00
4404	1	4 1/2 top rubber plug	46.00	46.00
4129	1	4 1/2 centralizer	36.00	36.00
4156	1	4 1/2 flapper valve float shoe	208.00	208.00
			Subtotal	3670.00
			6.3%	SALES TAX 164.74
				ESTIMATED TOTAL 3834.74

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

211085

AUTHORIZATION called by MME

TITLE \_\_\_\_\_

DATE \_\_\_\_\_