

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/24/06	8/25/06	12/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26852-00-00
 County: Wilson
SE4 SE4 NE4 Sec. 18 Twp. 28 S. R. 15 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: S Miller Well #: A-2
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: Mississippian
 Elevation: Ground: unknown Kelly Bushing: n/a
 Total Depth: 1239 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 44.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing 1230
 feet depth to surface w/ 135 _____ sx cmt.
Alt 2 - Dig - 9/30/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ **KANSAS CORPORATION COMMISSION**
 License No.: _____
 Quarter _____ Sec. _____ Twp. APR 24 2007 S. R. 15 East West
 County: _____ **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Office Manager Date: 4/19/07
 Subscribed and sworn to before me this 19th day of April
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: S Miller Well #: A-2
 Sec. 18 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	44.1	Portland	30	
Long String	6 3/4"	4 1/2"	13.2#	1230	Thick Set Cement	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 24 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES,

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 70614

LOCATION Europe

FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-06	3070	Miller S A-2	18	28	15	Wilson
CUSTOMER Gateway TITAN			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
OK			DRIVER			
74855			TRUCK #			

JOB TYPE <u>hang string</u>	HOLE SIZE <u>6.314</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>4 1/2 NPS 9.5</u>
CASING DEPTH <u>1230</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>20 Bbl</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1300 #</u>	RATE

REMARKS: Safety meeting rig up to 4 1/2 casing, wash down 5 T⁺ to 1230'
 Mix 900 # gel follow w/ 30 Bbl water to clean hole, pump 10 Bbl 135
 water mix 135 SKS T.S. cement w/ 5 # Kulsol A + 13.2 # shot down
 Wash out pump + hoses, follow 4 1/2 plug Displace w/ 20 Bbl Fresh water
 Follow pump plug 600 # pump plug to 1300 # check float float hold
 Seal cement returns to surface. Close casing down at 0 PSI.
 Job complete, Terr down. Thank you!
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	200.00	200.00
5406	40	MILEAGE	3.15	126.00
1126 A	135 SKS	Thickset cement	14.65	1977.75
1110 A	675 #	Kulsol 5 # P-17SK	.36	243.00
1114 A	300 #	Gel Flush	.14	42.00
5407		Tow Mileage Bulk Truck	mic	275.00
4414	1	4 1/2 Top Rubber Plug	40.00	40.00
4141	1	4 1/2 AFU float shoe	248.00	248.00
4129	1	4 1/2 centralizer	36.00	36.00
				3,787.75
		6.3 %	SALES TAX ESTIMATED	162.96

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2008
CONSERVATION DIVISION
WICHITA, KS