

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
 Name: Blue Jay Operating, LLC  
 Address: 4916 Camp Bowie Blvd. Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Rhonda Wilson  
 Phone: (620) 378-3650  
 Contractor: Name: Cherokee Wells, LLC  
 License: 33539  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>2/4/06</u>	<u>2/9/06</u>	<u>6/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

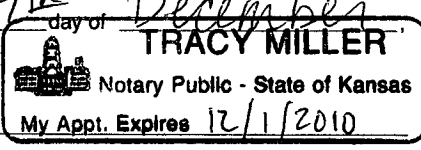
API No. 15 - 205-26095-00-00  
 County: Wilson  
SE4 - SE4 - SE4 - Sec. 28 Twp. 28 S. R. 14  East  West  
280 feet from  S / N (circle one) Line of Section  
0 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Oneal Well #: A-15 SWD  
 Field Name: Cherokee Basin Coal Gas  
 Producing Formation: Mississippian  
 Elevation: Ground: 900 Kelly Bushing: n/a  
 Total Depth: 1461 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 42.6 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing - 1461  
 feet depth to surface 200 w/ \_\_\_\_\_ sx cmt.  
Alt 2 - Dlg - 9/30/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
 Title: Office Manager Date: 12/12/06  
 Subscribed and sworn to before me this 17<sup>th</sup> day of December  
2006  
 Notary Public: Tracy Miller  
 Date Commission Expires: 12/1/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 18 2006**  
**KCC WICHITA**

Operator Name: Blue Jay Operating, LLC Lease Name: ONeal Well #: A-15 SWD  
 Sec. 28 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	42	Portland	8	
Long String	6.75	5 1/2	14#	1461	Thick Set Cement	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 08323  
LOCATION Edwards  
FOREMAN Kevin Brown

TREATMENT REPORT & FIELD TICKET  
CEMENT

# 36-001

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-06		<u>Central A-15</u>	29	E8S	14E	Wilson
CUSTOMER <u>Gateway Pipeline</u>			Go-Job			
MAILING ADDRESS <u>P.O. Box 960</u>			Field Service			
CITY <u>Chanute</u>	STATE <u>OK</u>	ZIP CODE <u>74855</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Rick L.</u>		
			<u>437</u>	<u>Justin</u>		
			<u>434</u>	<u>Rick P.</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1468' CASING SIZE & WEIGHT 5 1/2 11 1/2 New  
 CASING DEPTH 1461' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 60 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 35.6 bbl DISPLACEMENT PSI 900 MAX PSI 1400 Pump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ pit water. Had to Pump 4 bbl water to get fluid returns to surface. 20 5 bbl in fluid returns to surface. Formation on vacuum 2 bbl. Call for Gel & Hulls. Pump 50 bbl Gel flush w/ Hulls. Good fluid returns to surface. 0.00 was tank at cement w/ 5" Gel-Seal Plus 1/4" floccs plus 17.4' of perfect void h. g. wash out Pump & Lines. Release Plug. Displace w/ 35.6 bbl flush water. Final Pumping Pressure 900 psi. Pump Plug to 1468 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in 20' bbl. Good Cement Returns to Surface = 17 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	200 SKS	Thick Set Cement	13.65	2730.00
1110 A	20 SKS	Gel-Seal 5" Plus	17.25	355.00
1107	3 SKS	Floccs 1/4" Plus	44.90	89.80
1118 A	40 SKS	Gel Flush	7.00	280.00
1105	6 SKS	Hulls	15.25	91.50
5407	11.0 tons	Ten Mileage Bulk Truck	19.10	275.00
5502 C	4 Hrs	80 bbl Vac Truck	90.00	360.00
1133	3000 gal	City water	12.80	38.40
4118 B	1	5 1/2 Top Rubber Plug	45.00	45.00
41159	1	5 1/2 AFU First Shoe	189.00	189.00
4130	2	5 1/2 Centralizers	32.00	64.00
		Thank You	6.3%	
			Sub TOTAL	5443.70
			SALES TAX	244.61
			ESTIMATED TOTAL	5688.31

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_