AMENDED 7/6/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: Cherokee Wells, LLC Address 1: P.O. Box 296  Address 2: City: Fredonia State: KS zip: 66736 + Contact Person: Tracy Miller Phone: (620) , 378-3650  CONTRACTOR: License # 33072  Well Refined Drilling  Well Refined Drilling  Well Refined Drilling  Well Research Oil SWD SIOW  Y Gas ENHR SIGW JUL 1 6 2009  CM (Coal Bed Methan) Crow Well Resentry: Old Well Info as follows:  Well Name: Cormingled Depending Re-perf. Corw. to Enhr. Corw. to SWD Plug Back: Total Depth: December of Docket No: Other (SWD or Enhr.?) Dual Completion Docket No: 3/22/07  3/22/07  3/27/07  Spot Description: Sw. Sec. 33 Twp. 29 s. R. 14	OPERATOR: License # 33539	API No. 15 - 205-27101-00-00
Address 1: P.O. Box 296 Address 2: City_Fredonia		
Contact Person: Tracy Miller Phone: ( 620 ) 378-3650  Contract Person: Tracy Miller Phone: ( 620 ) 378-3650  Contract Person: Tracy Miller Phone: ( 620 ) 378-3650  Country Well Refined Drilling Wellste Gaologist: M/A  Wellste Gaologist: M/A  Purchaser: Southeastern Kansas Pipeline  Designate Type of Completion:  New Well Refined Drilling  Re-Entry Works(RECEIVED Oil SWD SLOW Works(RECEIVED Oil SWD SLOW JUL 1 6 2008  CM (Cost Bud Methania) Temp. Abd.  Dry Other (Core, WSW. Expl. Cathodic, etc.)  If WorksoverRe-entry: Old Well into as follows:  Operator:  Deparator:  Despensing Re-perf. Core, Lo Entr. Cornv. to SWD Plug Back:  Drights Type Search Type Docket No:  Doale Completion Docket No:  Other (SWD Sciol Plug Back Total Depth) Docket No:  Doale Completion:  Date Reached TD Recompletion Docket No:  Other (SWD Sciol)  Docket No:  Doale Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2018, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, worknewer or conversion of a well. Rule 823-313, 823-103 and 923-107 porty biomension of adde two of this morn with be held confidential for a prompletion and security of the form with the five of the situation of this statutes, rules and regulations gnomulagated to regulate the oil and gas industry have been fully complied with and the statements bern are complete and correct to the best of ray knowledges.  All requirements of the statutes, rules and regulations gnomulagated to regulate the oil and gas industry have been fully complied with and the statements bern are complete and correct to the best of ray knowledges.  All requirements of the statutes, rules and regulations gnomulagated to regulate the oil and gas industry have been fully complied with and the statements bern are complete and correct to the best of ray knowledges.  All requirements of the statutes, rules and regulations gnomulagated to regulate the oil and gas industry have been fully compli		SW_SE_NE_SW_Sec. 33 Twp. 29 S. R. 14 V East Wes
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Contract Person	City: Fredonia State: KS Zip: 66736 +	¥2224 Feet from ☐ East / ☑ West Line of Section
Priorie: (620 , 378-3650  CONTRACTOR: License # 339072  Name: Well Refined Drilling  Wellste Geologist: N/A  Purchaser: Southeastern Kansas Pipeline  Designate Type of Completion:		·
CONTRACTOR: License # 33072  Name: Well Refined Drilling  Welsate Geologist: N/A  Welsate Geologist: N/A  Designate Type of Completion:  Very New Well  Re-Entry  Oil SWD SIOW  CM (Cost Beat Medistanse)  CM (Cost Beat Medistanse)  Temp. Abd.  Dry  Other  Commission:  Well West Expl. Cathodic, etc.)  If Workcover/Re-entry: Old Well Into as follows:  Compraint:  Designate Type. Show depth set:  If Alternate II completion, cament circulated from:  bottom casing  feet depth to:  Dilling Fluid Management Plan  (Commission Date:  Desperaing Re-perf. Conv. to Entr.  Commission Date Reached To Docket No:  Dual Completion  Docket No:  Other (SWD or Entr.)  Docket No:  3722/07  3722/07  3722/07  3727/07  Synd Date or  Date Reached To Date Reached To Recompletion Date or  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ppply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ppply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ppply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ppply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ppply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the	•	□NE □NW □SE ☑SW
Weltsite Geologist: N/A Purchaser: Southeastern Kansas Pipeline Designate Type of Completion:    New Well   Re-Entry	CONTRACTOR: License #_33072	County: Wilson
Purchaser: Southeastern Kansas Pipeline  Designate Type of Completion:    New Well		Lease Name: McGinnis Well #: A-2
Producing Formation: See Perforating Record  Elevation: Ground: 972.2 Kelly Bushing:  Total Deptr: 1430' Plug Back Total Deptr: 1416  Amount of Surface Pipe Set and Cemented at: 43' Fe Multiple Stage Cementing Collar Used? Yes 2 No If yes, show depth set:  Orly Other (Cone. WSW. Expl., Cathodic. etc.)  If Workover/Re-entry: Old Well Into as follows:  Orginal Comp Date: Orginal Total Deptr: 100 Cone. Use Plug Back Total Depth: Deepening Re-port. Conv. to Entr. Conv. to SWD Plug Back: Plug Back: Dual Completion Docket No: Outed Forward Docket No: Outer (SWD or Entr.?) Docket No: Outer (SWD or Entr.?)  J22/107 3/27/107 97/107  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or somersion of a wireign and submited with the Som. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to recompletion and sworn to before me this day of the sput date or recompletion or potential to the best of pty knowledge wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements here are complete and corpect to the best of pty knowledge wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements here are complete and corpect to the best of pty knowledge wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements here are	Wellsite Geologist: N/A	Field Name: Cherokee Basin Coal Gas Area
Total Depth: 1430' Plug Back Total Depth: 1416    Oil		Producing Formation: See Perforating Record
New Well	Designate Type of Completion:	Elevation: Ground: 972.2' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at: 43'  Fe Gas ENHR SIGW JUL 1 6 2009  CM (Coal Bed Methane) Temp. Abd.  Dry Other Core. WSW. Expl., Cathodic, etc.)  If Alternate II completion, cement circulated from: bottom casing feet depth to: Surface Pipe Set and Cemented at: 43'  If Alternate II completion, cement circulated from: bottom casing feet depth to: Surface www. 155 sx or completion. Completion, cement circulated from: bottom casing feet depth to: Surface www. 155 sx or completion. Com	· · · · · · · · · · · · · · · · · · ·	Total Depth: 1430' Plug Back Total Depth: 1416
Multiple Stage Cementing Collar Used?	·	1
CM (Coal Bed Methane)  Dry Other  (Core. WSW, Expl., Cathodic, etc.)  If Yes, show depth set:	111111111111111111111111111111111111111	n de la companya del companya de la companya del companya de la co
Dry Other KCC WICH A Hardward Cores WSW. Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:    Deperator:	CM (Coal Bed Methane) Temp. Abd.	If you show don'th set:
If Workover/Re-entry: Old Well Info as follows:    See the depth to: Surface   ww   155   sx of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of pty knowlenges   Supart Public   Public   Administrative Assistant   Date 7/6/09   Public   Publi		A If Alternate II completion, cement circulated from: bottom casing
Drilling Fluid Management Plan (Data must be collected from the Resence Pit)		feet depth to: surface w/ 155 sx cm
Well Name:	•	1
Original Comp. Date:Original Total Depth:Conv. to SWD	•	<b>₹</b>
Deepening Re-perf. Conv. to Enhir. Conv. to SWD Plug Back: Plug Back Total Depth Commingied Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhir.?) Docket No.:  3/22/07 3/27/07 9/7/07 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.  Signature:  NOTARY  Wireline Log Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires		Chloride contents and Elvid volumes bb
Plug Back:Plug Back Total Depth		
Commingled Docket No:  Dual Completion Docket No:  Other (SWD or Enhr.?) Docket No:  Ja/22/07 3/27/07 9/7/07  Spud Date or Recompletion Date  Notary Public:  Date Reached TD Completion Date or Recompletion Date  Notary Public:  Date Reached TD Completion Date or Recompletion Date  County:  Docket No:  Quarter Sec. Twp S. R.   East We County:  Docket No:  Quarter Sec. Twp S. R.   East We County:  Docket No:  Quarter Sec. Twp S. R.   East We County:  Docket No:  Docket No:  Quarter Sec. Twp S. R.   East We County:  Docket No:  Recompletion Date or Rec	· · · · · · · · · · · · · · · · · · ·	Dewatering method used:
Dual Completion  Docket No:  Other (SWD or Enhr.?)  Docket No:  3/22/07  3/27/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.  Signature:  NOTARY  NOTARY  NOTARY  Wireline Log Received  Wireline Log Received  UIC Distribution  Date Commission Expires.		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.:    3/22/07   3/27/07   9/7/07   Quarter   Sec.   Twp.   S. R.   East   We Quarter   Sec.   Twp.   S. R.   East   We Completion Date   Sec.   Twp.   S. R.   East   We County:   Docket No.:   Docket No.:   East   We County:   East   We County:   Docket No.:   East   We County:   Docket No.:   East   We County:   East   We County:   Docket No.:   East   We County:   East		Operator Name:
Spud Date or Recompletion Date  Date Reached TD  Completion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.  Signature:  Signature:  NOTARY  NOTARY  NOTARY  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  Date Commission Expires		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   Wireline Log Received   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC Dis		County: Docket No.:
Signature:  Signature:  Madministrative Assistant  Date 7/6/09  Subscribed and sworn to before me this day of PUBLIC  Notary Public:  Date Commission Expires.  Now Manual Commission Subscribed and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of this form will be held confidential for a period of 12 months if rectified times to talify in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
Subscribed and sworn to before me this	are complete and correct to the best of my knowledge	
Subscribed and sworn to before me this	Title: Administrative Assistant Date 7/6/09	10000
PUBLIC  Notary Public:  Notary Public:  Date Commission Expires:  PUBLIC  My Appt. Exp.  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this day &	If Denied, Yes Date: #
Notary Public: UIC Distribution  Date Commission Expires: UIC Distribution		UBLIC Wireline Log Received
	Notary Public: My My My Public: My	O io o
	Date Commission Expires:	······································

## Side Two

Operator Name: Cherokee Wells, LLC					Name: _	McGinnis	Well #: _ <b>A-2</b>			
Sec. 33 Twp. 2	29 <sub>S. R.</sub> 14	<b>▼</b> East	t ☐ West	County	, Wils	on				
time tool open and c recovery, and flow ra	how important tops ar losed, flowing and shu tes if gas to surface to al geological well site	it-in press est, along	ures, whether s	shut-in pres	sure rea	ched static level	, hydrostatic	pressures, bottom	hole temp	perature, fluid
Drill Stem Tests Taken Yes (Attach Additional Sheets)				3-14-1-1-1-1	<b>V</b> L	og Formatio	oth and Datum	and Datum		
Samples Sent to Geological Survey			es 🗹 No		Nam	ne		Тор		Datum
Cores Taken  Electric Log Run  (Submit Copy)					Drillers Log - Previously submitted  RECEIVED					
List All E. Logs Run:							JL	JL 16 2009		
High Resolution Compensated Density / Neutron L Dual Induction Log Both previously submitted					JUL 1 6 2009 KCC WICHITA					
				RECORD	□ Ne					
Purpose of String	Size Hole	Siz	ze Casing	Weig	ght	ermediate, product Setting	Туре о			and Percent
Surface	12.25"	Set (In O.D.)  8.625"		26#	rt.	Depth 43'	Portland			Additives
Longstring 6.75"		4.5"		10.5#		1446'	Thicksel			
			······							
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement			Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone			<del></del>							**************************************
				1						
Shots Per Foot		RD - Bridge Plug Each Interval Perf		·····	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 *	1197-1198				1550# 16/30 San			d		
4	1133.5-1136;	1116-	1117			5700# 16/30 Sand				
4	1060.5-1064;		13850# 16/30 Sand							
4	965-966					1600# 16/30 Sand				
							<del></del>			
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Z Yes	No		
Date of First, Resumed	Production, SWD or Enl	r.	Producing Meth	_	] Flowing	g 🔽 Pumpir	ng [] G	as Lift Oth	er (Explain,	)
Estimated Production Per 24 Hours	Oil I	3bls.	Gas 1	Mcf	Water Bbls. Gas-Oil Ratio Gravity 50-75					
DISPOSITI	ON OF GAS:	T	NA	NETHOD OF	COMPLE	ETION:		PRODUCTION	ON INTER	VAL:
Vented     ✓ Sold     Used on Lease     Open Hole     ✓ Perf.     Duality Comp.     Commingled										
(If vented, Submit ACO-18.)										

## CHEROKEE WELLS, LLC

July 7, 2009

Kansas Corporation Commission 130 South Market Street Room 2078 Wichita, KS 67202

RE:

MCGINNIS A-2 15-205-27101-00-00

33-29s-14e

RECEIVED
JUL 1 6 200

KCC WICHITA

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,

Tracy Miller

Administrative Assistant

P.O. Box 296 1033 Fillmore Street Fredonia, KS 66736

Phone: 620-378-3650 Fax: 620-378-3670 tlmiller@twinmounds.com