

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4339  
Name: JACKSON, Dale E. + Sue Ellen dba Dale Jackson Production Co.

Address 1: P.O. Box 266

Address 2: \_\_\_\_\_

City: Mound City State: Ks Zip: 66056 + \_\_\_\_\_

Contact Person: Dale Jackson

Phone: ( 620 ) 363-2683

CONTRACTOR: License # 4339

KANSAS CORPORATION COMMISSION

Name: Dale Jackson

JUL 27 2009

Wellsite Geologist: Dale Jackson

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Purchaser: Plains Marketing

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

3/10/08      3/11/08      3/11/08

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 011-23341-0000

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 6 Twp. 24 S. R. 24  East  West

2805 Feet from  North /  South Line of Section

1895 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Feagins East Well #: F 32

Field Name: Feagins

Producing Formation: Squirrel

Elevation: Ground: 860 Kelly Bushing: \_\_\_\_\_

Total Depth: 170 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 20

feet depth to: Surface w/ 5 <sup>sq. cm.</sup>

A1+2-D6-7/31/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Jackson

Title: Owner Date: 5/28/2009

Subscribed and sworn to before me this 29 day of May

20 09

Notary Public: Suzanne Purvis



Date Commission Expires: 10-2-2012

*No GEO RPT. per spec.*  
KCC Office Use ONLY

Letter of Confidentiality Received 7/28/09

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 01 2009

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Operator Name: Dale Jackson Production Co. Lease Name: Feagins East Well #: F 32  
 Sec. 6 Twp. 24 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |          |     |     |
|--|--|-------|-----|-------|----------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>156</td> <td>704</td> </tr> </table> | Name  | Top | Datum | Squirrel | 156 | 704 |
| Name   | Top  | Datum |     |       |          |     |     |
| Squirrel   | 156  | 704   |     |       |          |     |     |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing  | 8 3/4             | 6                         |                   | 20            | Portland       | 5            | None                       |
| Casing  | 5 5/8             | 2 3/8                     |                   | 164           | Portland       | 22           | None                       |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |                      |   |                       |  |
|---|----------------------|---|-----------------------|--|
| TUBING RECORD:  | Size: <u>2 3/8</u>   | Set At: <u>165</u>  | Packer At: <u>165</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br><u>3/13/08</u> |                      | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                       |  |
| Estimated Production Per 24 Hours                                 | Oil Bbls. <u>0.5</u> | Gas Mcf <u>None</u>   | Water Bbls. <u>3</u>  | Gas-Oil Ratio <u> </u><br>Gravity <u>30</u>                                    |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>156'-168'</u> |
|---|---|--|

# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Dott center**  
1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

| ORDER NO. | JOB NO. | PURCHASE ORDER NO. | REFERENCES | TERMS     | CLERK | DATE    | TIME |
|-----------|---------|--------------------|------------|-----------|-------|---------|------|
|           |         |                    |            | DUPLICATE |       | 2/24/09 | 0:05 |

SOLD TO: [Redacted]

SHIP TO: [Redacted]

DATE ORDERED: 04/01/09

QUANTITY: 24

ITEM: PORTLAND CEMENT

PRICE: 9.15

TOTAL: 219.60

TAX: 3% TO 231 KANSAS STATE TAX

| QUANTITY ORDERED | U/M | ITEM NUMBER | DESCRIPTION     | PRICE | NUMBER OF UNITS | BIG SUGAR PRICE | EXTENSION |
|------------------|-----|-------------|-----------------|-------|-----------------|-----------------|-----------|
| 24               | CS  | 1000        | PORTLAND CEMENT | 9.15  | 24              | 219.60          | 219.60    |

*Handwritten notes:*  
#5490  
F-32 24 sacks  
F-33

**DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. THE RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. THERE IS A 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY RECEIPT) RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED IN FULL

252.77 TAXABLE

247.20 SUBTOTAL

5.57 TAX CREDIT

252.77 TOTAL AMOUNT



RECEIVED BY: [Redacted]

DELIVERY COPY

KANSAS CORPORATION COMMISSION

JUN 01 2009  
**RECEIVED**