

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4339
Name: A Dale Jackson Production Co.
Address 1: P.O. Box 266
Address 2: _____
City: Mound City State: Ks Zip: 66056 + _____
Contact Person: Dale Jackson
Phone: (620) 363-2683
CONTRACTOR: License # 4339
Name: Dale Jackson **JUL 27 2009**
Wellsite Geologist: Dale Jackson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>7/3/08</u>	<u>7/9/08</u>	<u>7/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ¹⁰⁷ 007-23931-0000
Spot Description: _____
NW SW NE Sec. 7 Twp. 22 S. R. 24 East West
2795 3795 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Fountain Well #: 1
Field Name: Mound City
Producing Formation: Tucker
Elevation: Ground: 840 Kelly Bushing: _____
Total Depth: 421 Plug Back Total Depth: 416
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20
feet depth to: Surface w/ 5

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Jackson
Title: _____ Date: _____

Subscribed and sworn to before me this 29 day of May

20 09
Notary Public: Suzanne Purvis



Date Commission Expires: 10-2-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 01 2009

RECEIVED

JANISIRO

Side Two

Operator Name: Dale Jackson Production Co. Lease Name: Fountain Well #: 1
 Sec. 7 Twp. 22 S. R. 24 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel	173	667
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	287	553
List All E. Logs Run:		Tucker	400	360

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8 3/4	6"		20'	Portland	5	None
Casing	5 5/8	2 3/8		405'	Portland	50	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	412-421	Portland	2.5	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>405</u>	Packer At: <u>405</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/11/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0.5</u>	Gas Mcf <u>None</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>405-412</u>
---	---	--

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10000420	
Special :		Time:	12:40:59
Instructions :		Ship Date:	07/09/08
		Invoice Date:	07/09/08
Sale rep #: TLIKELY TOM	Acct rep code:	Due Date:	08/05/08
Sold To: DALE JACKSON 2449 HWY 7 MAPLETON, KS 66754		Ship To: DALE JACKSON () - 2449 HWY 7 MAPLETON, KS 66754 () -	
Customer #: 319420	Customer PO:	Order By: DALE	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
40.00	40.00	L	BG	CPPC	PORTLAND CEMENT	8.2400 BG	8.2400	329.60
1.00	1.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	17.00

popimg01
5TH
T 17

Fountain well #1

KANSAS CORPORATION COMMISSION
JUN 01 2009
RECEIVED

Check # 5164	368.44	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$346.60
		SHIP VIA Customer Pickup						
		RECEIVED COMPLETE AND IN GOOD CONDITION						
Total applied:	368.44	X				Taxable	346.60	
						Non-taxable	0.00	Sales tax
						Tax #		21.84

TOTAL \$368.44

2 - Customer Copy

