KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

RECEIVED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110	API No. 15 - 009-25172-0000								
Name: Teton Energy Corporation	Spot Description: NE 1/4								
Address 1: _600 17th St., Suite 1600	11 NE Sec. 22 Twp. 17 S. R. 13 ☐ East ✓ West								
Address 2:	648 Feet from V North / South Line of Section								
City: Denver State: CO Zip: 80202 +									
Contact Person: Steve Godfrey									
Phone: (303) 565-4600 ext 130									
CONTRACTOR: License # 5142									
Name: Sterling Drilling Co.	· ·								
Wellsite Geologist: Max - Henry - Ted Pfau	Feet From Potages Calculated from the Reserve Pit) Seet Horn Potages Calculated from the Reserve Pit) Seet Horn Potages Calculated from the Reserve Pit) County: Burton Potages Calculated from the Reserve Pit Potages Calculated from the Reserve Pit Potages Potages Calculated from Calculated from the Reserve Pit Potages								
Purchaser: N/A									
Designate Type of Completion:									
✓ New Well Re-Entry Workover	Sec. 22 Twp. 17 S. R. 13 East West								
Oil SWD SIOW									
Gas ENHR SIGW	<u> </u>								
CM (Coal Bed Methane) Temp. Abd.									
(Core, WSW, Expl., Cathodic, etc.)	105								
if Workover/Re-entry: Old Well Info as follows:	PA - Dlg - 7/31/09								
Operator: n/a	Drilling Fluid Management Plan								
Well Name:	, ,								
Original Comp. Date: Original Total Depth:									
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: reserve pit								
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:								
Commingled Docket No.:	Operator Name: n/a								
Dual Completion									
9-25-08 9-25-08	feet depth to: Surface w/ 425 PA - D(g - 7/31) 09								
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-								
Kansas 67202, within 120 days of the spud date, recompletion, workover or co	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST								
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein								
Signature:	KCC Office Use ONLY								
Title: VV - Or Surviva State: 7 10.									
Subscribed and sworn to before me this day of day of									
20 9	Wireline Log Received								
A PUBLIC	Geologist Report Received KANICAC CODDODATION COMMISCION								
Notary Publics ATT DATE OF COL	UIC Distribution UNITONION CONFUNATION COMPUNATION								
Date Commission Expires: JUNI 3, 30/0 Commission Expires	June 23, 2012 JUL 2 0 2009								

Side Two

Operator Name: Teton Energy Corporation			Lease !	Name: _	Ioffman Ra	inch	Well #: 31-22(1-22)			
Sec. <u>22</u> Twp	17 S. R. 13	☐ Eas	t 🗹 West	County	Barto	on				
time tool open and c recovery, and flow ra	how important tops ar losed, flowing and shu tes if gas to surface to al geological well site	ut-in press est, along	ures, whether s	hut-in press	sure rea	ched static le	vel, hydrostatic	pressures, bottom	hole temp	erature, fluid
Drill Stem Tests Take		1	∕es □ No		⊘ L	og Forma	ation (Top), Dep	oth and Datum		Sample
Samples Sent to Geological Survey		1	∕es □No	Name Topeka			Тор 2800	Datum -920 SS		
					Toronto			3060	-920 SS -1180ss	
Electric Log Run		✓ \			Lansi	ng		3146	_	1266ss
(Submit Copy)					Base	KC		3354		1474ss
List All E. Logs Run: DIL/Sonic/M	EL/Porosity				Arbu	ckle		3371		1491ss
		Rep	CASING ort all strings set-c	RECORD	✓ Ne		luction, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type o			and Percent dditives
Surface	12.25	12.25 8.625		24#/ft		817	Common	425	2%gel/3%Cacl	
		1	ADDITIONAL	CEMENTIN	NG / SQL	EEZE RECOI	RD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
Dry Hole	none									
								KANSAS	CORPORA	TON COMMISS
							,		1	0 2009
										IVED
TUBING RECORD:	Size:	Set At:	V. 4444	Packer At	:	Liner Run:	Yes [] No	LVD	IAED
Date of First, Resumed	Production, SWD or En	hr.	Producing Meth	_	Flowing	ı 🗌 Pum	nping 🔲 G	as Lift Oth	ег <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		M	ETHOD OF	COMPLE	TION:	A*************************************	PRODUCTION	ON INTER\	/AL:
Vented Solo	Used on Lease		Open Hole Other <i>(Specify)</i>	Perf.	Dually	Comp. [] (Commingled			