

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Mun
9/02/08*

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE ~~Verdant~~ Wilson Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.

Operator Contact Person: Mike Colvin
Phone: (785) 448-5833

Contractor: Name: E. K. Energy LLC
License: 33977

Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/31/2007 8/1/2007 11/7/2007

Spud Date or 7/31/2007 Date Reached TD 8/1/2007 Completion Date or 11/7/2007
Recompletion Date 7/31/2007 Recompletion Date 8/1/2007 Recompletion Date 11/7/2007

API No. 15 - 003-24445-0000

County: Anderson

NE - NE - SE NW Sec. 4 Twp. 21 S. R. 21 East West

1485 feet from S N (circle one) Line of Section

2145 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Daniel Well #: DN-8

Field Name: Bush City Shoestring

Producing Formation: Squirrel & Cattleman Sandstones

Elevation: Ground: 990' Kelly Bushing: NA

Total Depth: 786' Plug Back Total Depth: 781'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 782'

feet depth to Surface w/ 90 sx cmt.

Alt 2-Dlg - 7/31/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Pits allowed to evaporate
then backfilled.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION

JUL 27 2009

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin

Title: Vice President Date: August 28, 2008

Subscribed and sworn to before me this 28th day of August

2008
Notary Public: _____

Date Commission Expires: 12-2-10

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 12-2-10

ok to accept per 5/8/09
KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION
SEP 02 2008

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DN-8
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached driller's log.
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run: <u>Gamma Ray & Neutron</u>	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	20'	Portland A	3	None
Production	5-5/8"	2-7/8"	6.5	782'	Portland A	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	566.5-576' 21 perforations	Fractured w/ 2 sx 20/40 & 12 sx 12/20 in 55 bbls gelled salt H2O.	
2	720'-730' 21 perforations	Fractured w/ 2 sx 20/40 & 10 sx 12/20 in 52 bbls lease crude.	

TUBING RECORD	Size <u>1.315"</u>	Set At <u>1.7 lb/ft</u>	Packer At <u>750'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>November 27, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>Trace</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>TSTM</u>
Disposition of Gas	METHOD OF COMPLETION		Production Interval	

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products **J.R.C.**

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

IR002

J. R. C. OIL COMPANY, INC.
25558 NE VERMONT RD.

BARNETT

08-09-07

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
08-09-07							
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-09-07	o Date Today						

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X _____

**Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By**

_____ GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
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90 5X

DN-8

RECEIVED

KANSAS CORPORATION CO. INC.

SEP 02 2008

RETURNED TO PLANT CONSERVATION	LEFT JOB W/CHIT	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____

ADDITIONAL CHARGE 2 _____

GRAND TOTAL ▶ _____

Drillers Log

Company : JRC Oil Company

County: Anderson

Farm: Daniel
Well No.: DN - 8
API: 15-003-24445-0000
Surface Pipe: 20' 6 5/8

Sec: 4 Twp:21 Range: 21
Location: 1485' FNL
Location: 2145' FWL
Spot: NE-SE-NW

T.D. Hole 786' T.D. Pipe 782'

Contractor E.K. Energy LLC
License# 33977

Thickness	Formation	Depth	Remarks
	Soil&clay	5	Drilled 9 7/8 hole set 20' 6 5/8 cemented
24	Lime	29	Drilled 5 5/8 hole
23	Shale	52	
4	Lime	56	
49	Shale	105	
10	Lime	115	Started 7-31-07
5	Shale	120	Finished 8-1-07
95	Lime	215	
166	Shale	381	
5	Lime	386	
7	Shale	393	
16	Lime	409	
28	Shale	437	
12	Sand Shale	449	
7	Sandy shale	456	
1	Coal	457	
1	Shale	458	
33	Lime	491	
21	Shale	512	
9	Lime	521	
20	Shale	541	
5	Lime	546	
6	Shale	552	
5	Lime	557	
5	Shale	562	
2	Sand Shale	564	
10	OIL SAND	574	570-571 Hard
5	Black sand	579	
2	Lime (soft)	639	
77	Shale	716	
18	OIL SAND	734	
1	Coal	735	Shale T.D.

PROVINCIAL
KANSAS CORPORATION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS