

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Express Well Service  
License: 6426  
Wellsite Geologist: Thad Star - Production Superintendent

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: American Energies Corporation  
Well Name: Maddy #1  
Original Comp. Date: 12-8-82 Original Total Depth: 1252'

Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
4/15/2008 5/16/08 5/16/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 163-21806-000102  
County: Rooks  
W/2 3960 W/2 - NE - 8 Sec. 15 S. R. 15-18w  East  West  
3780 fsl feet from (S) N (circle one) Line of Section  
2060 fel feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) (SE) NW SW  
Lease Name: Maddy WSW Well #: 1  
Field Name: US Highway 183 West  
Producing Formation: Water Source Well - Cedar Hills  
Elevation: Ground: 1957 Kelly Bushing: 1962  
Total Depth: 829' Plug Back Total Depth: 1240  
Amount of Surface Pipe Set and Cemented at 173' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1299  
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 200 ppm Fluid volume 100 bbls  
Dewatering method used Allowed to evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 1/27/2009  
Subscribed and sworn to before me this 27th day of January, 2009  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes \_\_\_\_\_ Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologists Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 28 2009

MELINDA S. WOOTEN  
Notary Public - State of Kansas  
My Appt. Expires 3-12-12

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Maddy Well: 1 WSW  
 Sec. 15 Twp. 8S S. R. 18W   Vest County: Rooks

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	830 1132
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run Yes No (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	179'	Class A	135 sx	2% gel, 3% CC
Production		4 1/2"		1252'		400 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	220'	Class A	75	2% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4 1/2"	Class A	400	2% CC

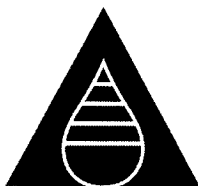
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot/2 ft	960-1060 (old perfs)	No new acid	
Casing Holes	639-676	squeezed 125 sx	
Casing Holes	188-220	squeezed 50 sx	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity	100% / 80 BWPD
Disposition of Gas		METHOD OF COMPLETION		Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
(If vented, Sumit ACO-18.)		<input checked="" type="checkbox"/> Other Specify		Water Source Well		

*Per Educator  
 6/01/08  
 15509  
 KC  
 MCF*





American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**WORKOVER REPORT**  
**Maddy #1**

**LOCATION:** W/2 W/2 NE Section 15-T8S-R18W  
**COUNTY:** Rooks  
**API #:** 15-163-21806-0001  
**CONTRACTOR:** American Energies Corp, Kansas Acid services, Allied Cementing

**NOTIFY:** American Energies Corp., Alan L. DeGood Family Trust, Dianne Y. DeGood Family Trust, J. Daniel Denbow, Denbow Oil and Gas, Mohican Petroleum, Inc., Graves Leases, LLC, American Hawaiian Petroleum Co., Harvest, LLC, Hyde Resources, Inc.

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- 4/15/08 Rigged up Express Well Service. Ran baker lock set to 904' and set it. TOH and put on AD-1 packer. TIH to 870' and set it and pressured up plug and did not hold. TOH with AD-1. TIH with cather and released plug. Took plug to 870 and reset it. TOH. Put on AD-1 and TIH to 840' and set AD-1 and pressured up plug to 1000#. Pressured up backside to 500# and did not hold. Started looking for hole – found hole between 639 and 672'. Holes are tight – took to 500# and it bled down to 200# in 5 minutes. Called for acid. Went down to plug and spotted sand on plug. SION
- 4/16/08 Hooked up Kansas Acid Services – spotted acid on leak. Set packer and started treating –  
Took to 500# and bled back to 200#  
Put in ½ bbl acid and took to 750# - bled back to 250#  
Put in ¼ bbl acid and took to 1000#  
Put in ¼ bbl acid and started to feed at ¼ BPM @ 850#  
Had 2 bbls acid in and pressure was at 750#  
Took to ½ BPM @ 900# - pumped 2 bbls – pressure @ 700#  
Took to 1 BPM @ 1000#  
Took to 1 ½ BPM @ 1000#  
Took to 2 BPM @ 1000#  
Over flushed with 6 bbls – ISIP: 600#, in 25 minutes – 250#. Released pressure and got back 1/8<sup>th</sup> bbl. Pulled 3 jts and hooked up Allied Cement. Loaded backside and took to 600# pressure and popped a hold in the casing. Came up with packer and found hole @ 220'. Took packer back down and squeezed bottom of hole with 75 sx Class A 2% CC. Squeezed bottom of hole to 1000#. TOH – squeezed top – circulated cement to surface (50 sx cement in top hole). SION
- 5/14/08 Rigged up Express Well Service. Ran drill collars to 75' and tagged cement. Started drilling. Drilled to 148' and SION.

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Maddy #1  
Workover Report  
Page – Two

- 5/15/08      Drilling ahead. Drilled 1<sup>st</sup> squeeze @ 220' – fell thru to 520' and tagged second squeeze. Drilled to 612' SION.
- 5/16/08      Drilling ahead. Drilled out of second squeeze at 650'. Pressured up to 300# and held. Went down and circulated sand off plug. Tripped out of hole with bit and put on catcher, tripped in hole and circulated clean again. Pulled plug. Tripped in hole with mud anchor, seating nipple and 29 jts 2 7/8" tubing to 829'. Ran in 34 7/8" rods and 2 1/2 X 2" RWB pump, 16' polish rod, seated pump, put together wellhead. Shut-In waiting on pumping unit.

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