RANSAS CORPORATION COMMISSION ORIGINA Form ACO-1
October 2008
OIL & GAS CONSERVATION DIVISION ORIGINA Form Must Be Typed

KCC WICHITA

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 083-21,592 - 0000					
Spot Description: 20'N & 40'W OF					
S/2_SE_SE_Sec. 13 Twp. 22 S. R. 24 East West					
Footages Calculated from Nearest Outside Section Corner:					
□ NE □ NW ☑ SE □ SW					
County: HODGEMAN					
Lease Name: KREGER Well #: 1-13					
Field Name: WILDCAT					
Producing Formation: NONE					
Elevation: Ground: 2410' Kelly Bushing: 2418'					
Total Depth: 4740' Plug Back Total Depth: N/A					
Amount of Surface Pipe Set and Cemented at: 211 Feet					
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
If yes, show depth set: Feet					
If Alternate II completion, cement circulated from:					
feet depth to:w/sx cmt_					
feet depth to:					
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Chloride content: 14,000 ppm Fluid volume: 240 bbls					
Dewatering method used: EVA[PRATOPM]					
•					
Location of fluid disposal if hauled offsite:					
Operator Name:					
Lease Name: License No.:					
Quarter Sec TwpS. R					
County: Docket No.:					
th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenvell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.					
the oil and gas industry have been fully complied with and the statements herein					
/ KCC Office Use ONLY					
9 1/					
Letter of Confidentiality Received					
Letter of Confidentiality Received  If Denied, Yes Date:					
Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received					
Letter of Confidentiality Received  If Denied, Yes Date:					
f					

KELSI HOFFMAN Notary Public - State of Kansas

My Appt. Expires

## Side Two

Operator Name: American Warrior, Inc.					Name:	KREGER		<sub>Well #:</sub> <u>1-13</u>		
Sec. 13 Twp	22 S. R. 24	☐ Eas	st 🗹 West	Count	<sub>y:</sub> <u>HO</u>	DGEMAN				
time tool open and or recovery, and flow ra	show important tops ar closed, flowing and shu ates if gas to surface to al geological well site	ıt-in pres est, along	sures, whether s	shut-in pres	ssure rea	iched static level	, hydrostatic	pressures, bottom	s giving interval tested, hole temperature, fluic Electric Wireline Logs	
Drill Stem Tests Taken (Attach Additional Sheets)			Yes No			.og Formatio	on (Top), De	pth and Datum	<b>✓</b> Sample	
Samples Sent to Geological Survey			7 (7)			ne Anhydrite		Тор 1683	Datum +733	
			Yes No			nhydrite		1711	-705	
Electric Log Run (Submit Copy)			Yes No			BNER		3998	-1582	
					LANSING			4048	-1632	
List All E. Logs Run:					BKC CHEROKEE SAND			4442	-2026	
							ND	4712	-2296	
					MIS	S		4724	-2308	
		Rei	CASING port all strings set-	RECORD	☑ N urface_int		ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Wei	ght	Setting Depth	Type o		Type and Percent Additives	
SURFACE	12-1/4"			23#	7 7 4.	211'	Commo		3%cc, 2%Gel	
L			ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECORD				
Purpose:	Depth	Тур	e of Cement	#Sacks		TEEL RECORD	Type	and Percent Additive	e	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom			***************************************		Type and Percent Additives				
Shots Per Foot	RD - Bridge Plugs Set/Type Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
	P&A									
							EIVED			
							101	1 5 2009		
							KCC'	WICHITA		
TUBING RECORD:	Size:	Set At:	:	Packer At	:	Liner Run:				
Date of First, Resumed	Production, SWD or Enh	r.	Producing Metho		7 e			No		
Estimated Production Oil Bbls.			Gas Mcf Wate			iter Bbls. Gas-Oil			er (Explain) Gravity	
	N/A		N/A			N/A				
DISPOSITI	ON OF GAS:		MI	ETHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		,	Open Hole Dther (Specify) P	Perf. [	Dually	Comp. Com	mingled			

## ALLIED CEMENTING CO., LLC. 33346

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

NESS CITY KS

DATE 2-9-69	SEC.	TWP. <b>225</b>	RANGE 2男 い	.	CALLED OUT	ON LOC	CATION S P M	JOB START	JOB FINISH  8 30 PM
W Con and					•			COUNTY	STATE
LEASE	WELL#	1-19			No B No			Hodseman	us
OLD OR NEW (Ci	rcie one)		100 yas	ds v	sest Ne	suth i m	27		
CONTRACTOR Discovery Ris 3				OWNER	Amer?	can	warn'io-	Inc	
TYPE OF JOB									
HOLE SIZE 12な		T.D	. 211		<b>CEMENT</b>				4
CASING SIZE 8	54	DEI	TH211		AMOUNT (	ORDERED	1605	Lcomm	<u> ~3%''</u>
TUBING SIZE	·	DEI	TH		2%	<u> </u>			
DRILL PIPE		DEI	TH						
TOOL		DEI	PTH						,
PRES. MAX		MIN	NIMUM		COMMON	140		@ <u>13.65</u>	2184.00
MEAS. LINE			DE JOINT		POZMIX		<u> </u>	@	
<b>CEMENT LEFT IN</b>	CSG.	15			GEL .	Ч		@ 20140	81.60
PERFS.					CHLORIDE	≣ <b>6</b>		@ 57.15	342.90
DISPLACEMENT	12.34	BBL	s fresh	watre	ASC			@	
		IPMENT						@	
	DQU	, AL 111LD1 1 L	•					@	
					PECEN	EU		@	
		ER wen			1/20	<u>ଲେନ୍ଲ</u>		@	
	HELPER	Alvin	) - IC	<del></del>	MIL 13	<u> 7009</u>		@	
BULK TRUCK						a uta		@	
	DRIVER	722F	<u>~</u>		RCC W	CHILL		@	
BULK TRUCK					1600			@	
#	DRIVER				HANDLING	G /70		@ 2.25	382,50
					MILEAGE		1.10		425.00
	RE	MARKS:						TOTAL	
00								IOIAL	3416.00
Pipe on					84				
Mix 160 3x 0	<u>:omma</u>	2N 20%	<u> </u>	13:			SERVIC	E	
Pisplace	mitki	8.8	h <del>s 4-</del> 451	<u>Lwal</u> i	<u> </u>			200	3 4 4
					<del>_</del> _			999	7,00
	- w	ashu	PRISC	ىرىسى(	PUMP TRU	ICK CHARG	GE		
					EXTRA FO	OTAGE		@	175.00
					MILEAGE	<u> 25 </u>		@ <u>7.00</u>	175.00
					MANIFOLI	D		@	
								@	
								@	
CHARGE TO: _A	Meric	~ N	sa wring	Tinc					
					-			ΤΩΤΔΙ	1174.00
STREET								TOTAL	
CITY	TZ	ΔTE	7 <b>I</b> P						
CITI		· X.L	2.11			PLUG &	FLOAT	<b>EQUIPMEN</b>	T
To Allied Cementing Co., LLC.									
You are hereby re					<del></del>				
and furnish cemer	nter and h	elper(s) to	o assist owner	r or	<del></del>			w	
contractor to do v	vork as is	listed. Th	ne above worl	k was					
done to satisfaction	on and su	pervision	of owner age	nt or				TOTAL	
contractor. I have	_	•	_						
TERMS AND CO					SALES TAX	X (If Any) _			·
				- J. J. G.	TOTAL OIL	ADCES			
/	GA	N P	1 6011 550	,	TOTAL CH.	MNUE3			
PRINTED NAME	0 r (C10	11.0	かっしゃんじべ		DISCOUNT			IF PAII	IN 30 DAYS
PRINTED NAME,			^						
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SIGNALUKE		~ ~ ,	i and						

## ALLIED CEMENTING CO., LLC. 33290

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 NG22 ( JOB FINISH DATE 2-15-09 11:00 pm LOCATION Jetmore, 3N, 4M WELL# 1-13 LEASE Kreger OK NEW (Circle one) OWNER American Warrior CONTRACTOR / ) SCOVER TYPE OF JOB Rotary Plus T.D. 1700 HOLE SIZE 778 **CEMENT** AMOUNT ORDERED 245sx. **DEPTH CASING SIZE TUBING SIZE DEPTH** DEPTH 1700' DRILL PIPE 4/2 TOOL **DEPTH** @ 13.45 2006.55 **MINIMUM** 147 PRES. MAX COMMON @ 740 744,80 MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. @ 20.40 183.60 CHLORIDE PERFS. DISPLACEMENT Fresh water ASC flosen @ **EQUIPMENT** KECENED @ @ CEMENTER Tyler **PUMP TRUCK** @ #181 HELPER JOE @ BULK TRUCK #344/170 @ DRIVER BOODY @ BULK/TRUCK @ **DRIVER** HANDLING 254 MILEAGE 25/256/10 640.00 **REMARKS:** TOTAL 4.300,40 505xe 1700 80sxe 7901 **SERVICE** 505XE250 DEPTH OF JOB 1700' x05x@60 PUMP TRUCK CHARGE 1.975.00 OSXE RH **EXTRA FOOTAGE** MILEAGE MANIFOLD \_ CHARGE TO: American Warrior STREET \_ \_STATE\_ -Thank You. PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL \_ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES \_\_\_\_\_ DISCOUNT \_\_\_\_\_\_ IF PAID IN 30 DAYS