

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5252
Name: R. P. Nixon Operations, Inc.
Address 1: 207 West 12th Street
Address 2: _____
City: Hays State: KS Zip: 67601 + 3810
Contact Person: Dan A. Nixon
Phone: (785) 628-3834
CONTRACTOR: License # 5184
Name: Shields Oil Producers
Wellsite Geologist: Brad Hutchison
Purchaser: R. P. Nixon Operations, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/26/09 4/2/09 P+A 4/03/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23793-0000
Spot Description: _____
C NE SW SE Sec. 32 Twp. 9 S. R. 17 East West
900 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Hilgers Well #: 6
Field Name: Nettie Extension
Producing Formation: Lansing/KC
Elevation: Ground: 2105' Kelly Bushing: 2110'
Total Depth: 3575' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cont.} PA-DIG - 7/31/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22000 ppm Fluid volume: 300 bbls
Dewatering method used: Allowed to dry and backfilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

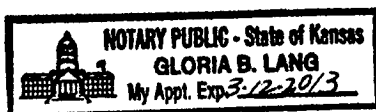
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/10/09
Subscribed and sworn to before me this 10 day of July,
20 09.
Notary Public: [Signature]
Date Commission Expires: 3-12-2013

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KANSAS CORPORATION COMMISSION

JUL 13 2009

RECEIVED

Operator Name: R. P. Nixon Operations, Inc. Lease Name: Hilgers Well #: 6
 Sec. 32 Twp. 9 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">no logs ran</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite top</td> <td>1365'</td> <td>+745</td> </tr> <tr> <td>Heebner</td> <td>3228'</td> <td>-1118</td> </tr> <tr> <td>Toronto</td> <td>3250'</td> <td>-1140</td> </tr> <tr> <td>Lansing</td> <td>3272'</td> <td>-1162</td> </tr> <tr> <td>Base KC</td> <td>3500'</td> <td>-1390</td> </tr> <tr> <td>Simpson</td> <td>3553'</td> <td>-1443</td> </tr> <tr> <td>RTD</td> <td>3575'</td> <td>-1465</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite top	1365'	+745	Heebner	3228'	-1118	Toronto	3250'	-1140	Lansing	3272'	-1162	Base KC	3500'	-1390	Simpson	3553'	-1443	RTD	3575'	-1465
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	219'	common	150	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		KANSAS CORPORATION COMPANY	
		JUL 13 2009	
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3102

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2/27/09	S						1:30 AM
Lease	Well No.	Location					
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish			cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
Csg. 8 5/8 20	Depth			To			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			CEMENT			
Press Max.	Minimum			Amount Ordered 30% CC			
Meas Line	Displace			Common 150 @ 10" 1500"			
Perf.				Poz. Mix			
EQUIPMENT				Gel. 3 @ 17" 51"			
Pumptrk No.	Cementer			Calcium 5 @ 42" 210"			
	Helper			Mills			
Bulktrk No.	Driver			Salt			
	Driver			Flowsal			
Bulktrk No.	Driver						
	Driver						
JOB SERVICES & REMARKS							
Pumptrk Charge	Surface 400"						
Mileage	26 @ 6" 156"						
Footage							
		Total	Handling 158 @ 125		276"		
Remarks:				Mileage 84		250"	
				Pump Truck Charge			
<i>Cement did circulate!</i>				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts		69"	
				RECEIVED			
				JUL 13 2009		RECEIVED	
				KCC WICHITA		JUL 13 2009	
				Rotating Head		KCC WICHITA	
				Squeeze Mainfold			
				Tax			
				Discount			
				Total Charge			
X Signature							