

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address 1: 100 S. Main, Suite 505  
Address 2: \_\_\_\_\_  
City: Wichita, State: Ks. Zip: 67202 + 3738  
Contact Person: Larry J. Richardson  
Phone: ( 316 ) 262-8427  
CONTRACTOR: License # 5123  
Name: Company Tools PICKRELL DRILLING CO., INC.  
Wellsite Geologist: Sean Deenihan/Kevin Davis  
Purchaser: N/A

API No. 15 - 135-24925-0000  
Spot Description: 40' N \* 70' E of C SW SE  
SW NE - SW - SE - Sec. 26 Twp. 16 S. R. 26  East  West  
700' Feet from  North /  South Line of Section  
1910 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Ness  
Lease Name: Bernbeck "A" Well #: 1

Field Name: Wildcat  
Producing Formation: None

Elevation: Ground: 2620 Kelly Bushing: 2625  
Total Depth: 4650' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 250' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
PA-Dlg-7/31/09 <sup>5x cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 300 bbls  
Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

6-29-09	7-13-09	7-13-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebits

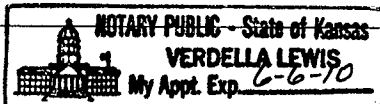
Title: C.W. Sebits - President Date: 7-17-09

Subscribed and sworn to before me this 17<sup>th</sup> day of July

20 09.

Notary Public: Verdella Lewis

Date Commission Expires: 6/6/10



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 22 2009  
RECEIVED

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Bernbeck "A" Well #: 1  
 Sec. 26 Twp. 16 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction</b> <b>Dual Compensated Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>2003</td> <td>(+ 622)</td> </tr> <tr> <td>Heebner</td> <td>3889</td> <td>(-1264)</td> </tr> <tr> <td>Lansing</td> <td>3930</td> <td>(-1305)</td> </tr> <tr> <td>Stark</td> <td>4176</td> <td>(-1551)</td> </tr> <tr> <td>Ft Scott</td> <td>4435</td> <td>(-1810)</td> </tr> <tr> <td>Cherokee</td> <td>4460</td> <td>(-1835)</td> </tr> <tr> <td>Mississippi</td> <td>4557</td> <td>(-1932)</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	2003	(+ 622)	Heebner	3889	(-1264)	Lansing	3930	(-1305)	Stark	4176	(-1551)	Ft Scott	4435	(-1810)	Cherokee	4460	(-1835)	Mississippi	4557	(-1932)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	250'	common	180	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A well	60-40 poz	195sx	4% gel w/1/4# floseal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JUL 22 2009

RECEIVED

**PICKRELL DRILLING COMPANY, INC.**

100 SOUTH MAIN - SUITE 505  
WICHITA, KANSAS 67202-3738  
(316) 262-8427 • FAX (316) 262-0893

July 17, 2009

Marjorie Marcotte  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re: ~~API#: 15-135-24925~~  
#1 Bernbeck "A"  
40' N & 70' E. of C SW SE  
Section 26-16S-26W  
Ness County, Kansas

Dear Ms. Marcotte:

This letter stands as confirmation ~~that the Electric Logs (LAS files) on the above captioned well have been emailed to the KCC on July 17, 2009.~~

I have enclosed a copy of the DST's taken on the Bernbeck as well as the Geologist report with the submitted ACO-1

Respectfully Submitted,

**PICKRELL DRILLING COMPANY, INC.**



Della Lewis  
Geological Department

/dl

KANSAS CORPORATION COMMISSION

**JUL 22 2009**  
**RECEIVED**

# ALLIED CEMENTING CO., LLC. 34996A

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City KS

DATE <u>6-30-09</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15am</u>	JOB FINISH <u>5:45am</u>
LEASE <u>Bernbeck "A"</u>		WELL # <u>1</u>		LOCATION <u>Utica East side 1 South</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 West North into</u>			

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255'

CASING SIZE 8 5/8 23" DEPTH 255'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.25 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 181 HELPER Randy

BULK TRUCK

# 456/198 DRIVER Wayne

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 180 Com 3% cc 2% Gel

COMMON	<u>180.00</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>10%</u>	@	<u>13.50</u>	<u>425.00</u>
MILEAGE	<u>30/17.00</u>			<u>510.00</u>
TOTAL				<u>3504.00</u>

REMARKS:

Est. Circulation

Mix 180 sk cement

Displace w/ 15.25 Bbl H2O

Cement did Circulate!

SERVICE

DEPTH OF JOB 255

PUMP TRUCK CHARGE \_\_\_\_\_ 920.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 17.00 510.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION

CHARGE TO: Pickrell Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**JUL 22 2009**

**RECEIVED**

TOTAL 1720.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 037578

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>7-13-09</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:45pm</u>
<u>Bernbeck "A" LEASE</u>	WELL # <u>1</u>		LOCATION <u>Utica KS 1 East 1 South 1/2 West</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>North into.</u>				

CONTRACTOR Pickrell Drilling Co. Rig #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4652'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 xH DEPTH 2140'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 260 sk 60/40 4% GEL 1/4" P10

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Craig

BULK TRUCK

# 394/297-T DRIVER Wayne

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>156</u>	@	<u>13.65</u>	<u>2129.40</u>
POZMIX	<u>104</u>	@	<u>7.60</u>	<u>790.40</u>
GEL	<u>9</u>	@	<u>20.40</u>	<u>183.60</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>float</u>	<u>65</u>	@	<u>2.45</u>	<u>159.25</u>
HANDLING	<u>260</u>	@	<u>2.25</u>	<u>585.00</u>
MILEAGE	<u>30 x 260 x .10</u>			<u>780.00</u>
TOTAL				<u>4627.65</u>

REMARKS:

- 2140' - 50sk
- 1290' - 80 sk
- 660' - 40 sk
- 270' - 40sk
- 60' - 20sk
- 30 sk Rathole

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>1000.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD	_____	@	_____

KANSAS CORPORATION COMMISSION

JUL 22 2009 TOTAL 1210.00

**RECEIVED**  
PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@	<u>39.00</u>
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To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment