

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-84

OPERATOR Montgomery Exploration, Inc. API NO. 15-163-22,362-0000

ADDRESS 25th & Vine P.O. Box 1114 COUNTY Rooks  
Hays, Ks. 67601 FIELD

\*\* CONTACT PERSON Zachary Dean PROD. FORMATION  
PHONE 913-625-4027

PURCHASER LEASE Richmond Twin

ADDRESS WELL NO. #3

WELL LOCATION SW NW NE

DRILLING Contractor Montgomery Exploration, Inc. 940 Ft. from North Line and

CONTRACTOR ADDRESS 25th & Vine P.O. Box 1114 2310 Ft. from East Line of

Hays, Ks. 67601 the NE (Qtr.) SEC 34 TWP 10 RGE 17 (W).

PLUGGING Contractor Montgomery Exploration, Inc. WELL PLAT

CONTRACTOR Sun Oilwell Cementing (Office Use Only)

ADDRESS P.O. Box 1114 KCC

Hays, Ks. 67601 KGS

TOTAL DEPTH 3455' PBTD SWD/REP

SPUD DATE 5-7-84 DATE COMPLETED 5-19-84 PLG.

ELEV: GR 1922' DF KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ 180' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) w/ 125 sacks Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

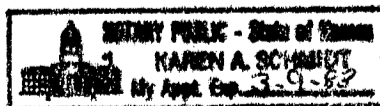
A F F I D A V I T

Herman T. Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman T. Eilers Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.



Karen A. Schmidt (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-9-88

\*\* The person who can be reached by phone regarding this information.

RECEIVED Richmond STATE CORPORATION COMMISSION 7-23-84 JUL 23 1984 6 29 84

OPERATOR Phillips Petroleum Exploration, Leasor: Richmond Twin  
 TYPE OF WELL INFORMATION AS REQUIRED: WELL NO. 83

SEC. 34 TWP. 10N RGE. 17

Show all important zones of porosity and contrast thereby core, intervals, and all shut-in tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and reservoir.

SHOW PHYSICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CORRELATE, E. C.	TOP	BOTTOM	THICKNESS	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1161 - 476
			Base Anhydrite	1181 - 478
			Topoka	2440 - 916
			Garbner	1081 - 1168
			Toronto	3107 - 1123
			Lansing	3129 - 1205
			Base Kansas City	3372 - 1447
			Comp. Limestone	3439 - 1512
			Total Depth	3455 - 1526

WELL #1  
 Interval Tested: 2882 - 2914  
 No gas  
 Lift bridge 8 approx. 2650'  
 No attempt to retest

WELL #2  
 Interval Tested 3434 - 3455  
 30"-45"-60"-90" Strong Blow  
 Recovered: 372' O + MCW  
 (15% O, 35% M, 50% W)  
 1108' Oily, gassy water  
 Hyd: 1772 - 1772#  
 MIP: 813 - 813#  
 IP: 252-434/444-654#

If additional space is needed use Page 2, Slide 2

Types of casing used - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Depth of string	Size hole drilled	Size casing set (I.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 3/4"	8 5/8"	2015	180'	Class A	125	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Feet cement	Shots per ft.	Size of type	Depth interval

TUBING RECORD

Size	Setting depth	Weight lbs/ft

ACME FRACTIONAL FLOW, LEAKY COLLARS, ETC.

Area and base of casing used	Depth interval tested

Date of first production: \_\_\_\_\_ Producing method: \_\_\_\_\_ (oil, gas, etc.)

Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gelsol ratio \_\_\_\_\_

Producing \_\_\_\_\_

Perforations: \_\_\_\_\_