

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Paxco Inc

API NO. 15-163-21454-0000

ADDRESS 245 SO. TERRACE

COUNTY ROOKS

WICHITA KANSAS 67218

FIELD

**CONTACT PERSON P.A. CLARK

PROD. FORMATION DRY

PHONE 682-5732

LEASE RICHMOND

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE-SE-NW

DRILLING CONTRACTOR MONTGOMERY EXPLORATION

330 Ft. from South Line and

ADDRESS BOX 1114

330 Ft. from East Line of

HAYS KANSAS

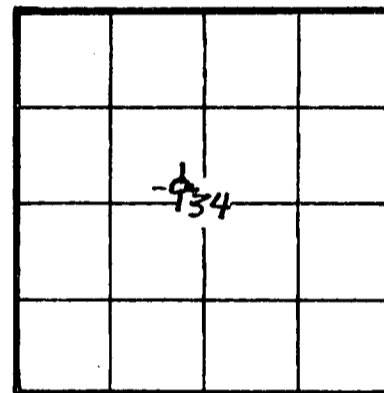
the NW 1/4 SEC. 34 TWP. 10S RGE. 17W

WELL PLAT

PLUGGING SAME

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3520 PBDT

SPUD DATE 11-25-81 DATE COMPLETED 12-5-81

ELEV: GR 1899 DF 1902 KB 1904

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250 ft. DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedawich SS, I,

J. C. CLARK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) Paxco Inc

OPERATOR OF THE Richmond LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF Dec, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE CORPORATION COMMISSION 12-23-81 DEC 23 1981

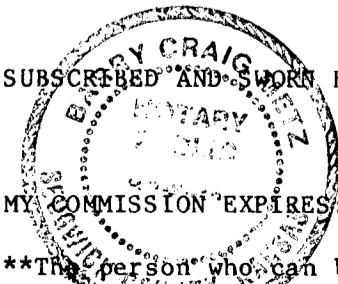
(S) Jay C. Clark

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF December, 19 81.

MY COMMISSION EXPIRES: 3-26-83

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	%	CFPD

Disposition of gas (vented, used on lease or sold)	Perforations
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15-163-21454-0000

GEOLOGICAL REPORT

DRILLING TIME

SAMPLE LOG

COMPANY Paxco Inc.
 LEASE Richmond #1
 LOCATION SE-SE-NW
 SECTION 34 TOWNSHIP 10S RANGE 17W
 COUNTY Rock STATE Kansas
 POOL Wildcat

ELEVATIONS
 KB 1904
 OF 1902
 GL 1899
 MEASUREMENTS FROM
 Kelly Bushings

CASING RECORD
 8 5/8" @ 248'
 P & A

ELECTRICAL SURVEYS
 Great Guns P-A
 Gamma Density

CONTRACTOR Montgomery Explor Rig #1
 COMMENCED 11-25-81
 COMPLETED 12-5-81
 RTD 3525 LTD 3519
 WOB DAVIS
 SAMPLES SAVED FROM 2800 TO 3525
 DRILLING TIME FROM 2800 TO 3525
 SUPERVISION FROM 2900 TO 3525
 GEOLOGIST Stanton "Frosty" Cox

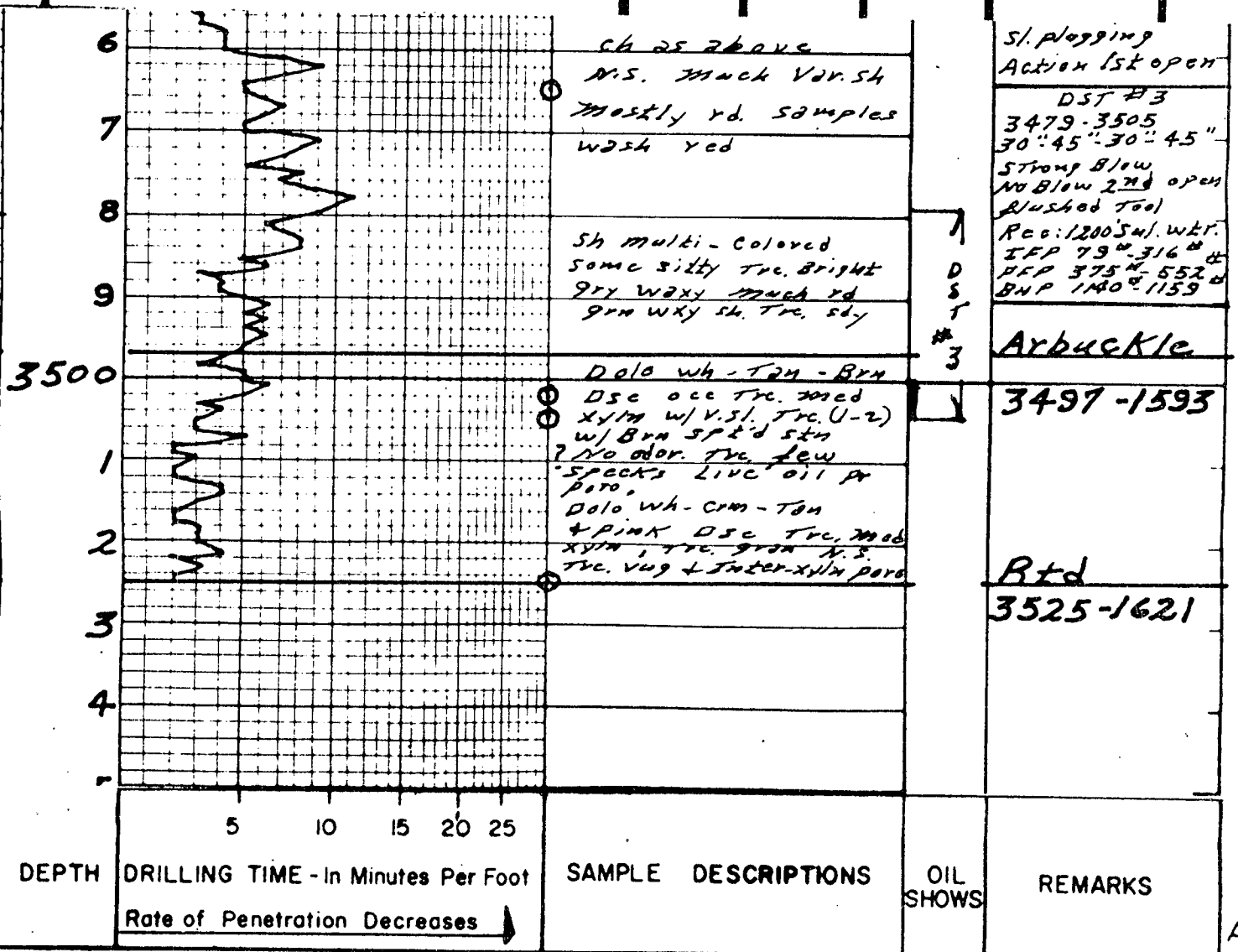
DRILL STEM TESTS
 3 by Superior

FORMATION	SAMPLE	E LOG	DATUM	A	B	C	D
Arbuckle		1148	+762	12' L			
Tapeck		2848	-944	18' L	8' L		
Hockley		3074	-1170	18' L	7' L		
Trompski		3085	-1191				
Leas/49		3117	-1213	18' L	9' L	11' L	
Rts City		3362	-1458				
Cherokee		3424	-1520				
Arbuckle		3492	-1588		48' L		
Ltr.		3519	-1615				

FORMATION TOPS AND STRUCTURAL POSITION

WELL	REFERENCE
A Abandoned Well	SE-SW-NE 34-10S-17W
B Abandoned Well	SW-NW-NE 34-10S-17W
C Dry Hole	SE-SW-NW 34-10S-17W
D Dry Hole	NE-NW-SE 34-10S-17W

STANTON COX



A