

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 7-1-83

OPERATOR N-B Company, Inc. API NO. 15-167-21,999-0000

ADDRESS P. O. Box 506 COUNTY Russell

Russell, Kansas 67665 FIELD

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION  
PHONE 913-483-3518

PURCHASER LEASE Eulert

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 990 Ft. from E Line of

Russell, Kansas the NE (Qtr.) SEC 2 TWP 12S RGE 15W.

PLUGGING Kelso Casing Pulling

CONTRACTOR CONTRACTOR ADDRESS Box 176

Chase, KS 67524

TOTAL DEPTH 3309' PBSD

SPUD DATE 10-5-82 DATE COMPLETED 1-4-83

ELEV: GR 1821 DF KB 1826'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

RECEIVED  
01-17-1983  
JAN 17 1983

CONSERVATION DIVISION  
Wichita, Kansas

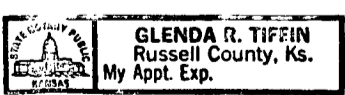
A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January, 1983.



Glenda R. Tiffin  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
#1 3002-3088, 15, 45, 45, 45 IFP 69-69 ISIP 693 FFP 89-109 FSIP 663 Recovered 130' watery mud			Anhydrite Topeka Heebner Toronto Lansing-K.C. Base K.C.	875 2687 2939 2960 2992 3247
#2 3299-3305 30, 45, 25, 30 IFP 40-40 ISIP 988 FFP 50-50 FSIP 900 Recovered: 10' slight oil cut mud			Arbuckle RTD	3297 3305
No logs run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	250	Quikset	150	2% c.c.
Production	7-7/8"	5 1/2"	14	3300	ASC	75	10 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

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01-17-1983  
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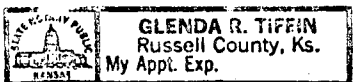
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OPERATOR

N-B Company, Inc.

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SEC. 2

TWP. 12S RGE. 15W

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Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P. bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	