

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5560  
name Davis Bros. Oil Producers, Inc.  
address One Williams Center, Suite 2000  
City/State/Zip Tulsa, OK 74172

Operator Contact Person Charles Arnold  
Phone 913-434-7116

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Daniel B. Honeyman  
Phone 918-584-3581

PURCHASER  
Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-22-85 11-29-85 11-29-85  
Spud Date Date Reached TD Completion Date  
3703  
Total Depth PBSD  
Amount of Surface Pipe Set and Cemented at 219 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 163-22,771 - 0000

County Rooks

E/2 NW SE Sec 17 Twp 10S Rge 18

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

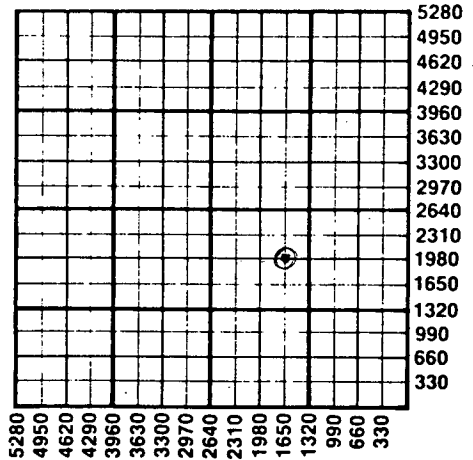
Lease Name Ordway Well# C-8

Field Name SE Williams Pool

Producing Formation None

Elevation: Ground 2158 KB 2163

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # NA  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mary Hill  
Title Production Assistant Date 12-9-85  
Subscribed and sworn to before me this 9th day of December 19 85  
Notary Public Susan Bolton  
Date Commission Expires May 27, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 17 Twp 10 Rge 18

Operator Name DAVIS BROS. OIL PROD., INC. Lease Name ORDWAY Well# C-8 SEC 17 TWP 10S RGE 18  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 -- 3,425-3,450'  
 Pkr 3418,3425'  
 IF 30 -- slowly building blow to 2-3/4" bucket  
 ISI 60 -- No blow  
 FF 30 -- No blow  
 FSI 60 -- No blow

Name	Top	Bottom
Anhydrite	1,566	1,598
Topeka	3,142	3,358
Heebner	3,359	3,372
Toronto	3,373	3,399
Lansing	3,400	3,636
Conglomerate	3,637	3,700

IHP 1847  
 IFP 35-52  
 ISIP 52-174  
 FFP 52-69  
 FSIP 69-174  
 FHP 1795

REC: 77 feet of Mud

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	219	Common	150	2% Gel, 3% CC

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated
None	

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)	Depth

**TUBING RECORD** size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production for 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**

open hole  perforation  other (specify)   
 Dually Completed.   
 Commingled

**PRODUCTION INTERVAL**

12-10-85