

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DAVIS BROS. OIL PRODUCERS, INC.

API NO. 15-163-21,992-0000

ADDRESS One Williams Center, Suite 2000

COUNTY Rooks

Tulsa, OK 74172

FIELD S.E. Williams

**CONTACT PERSON Chuck Arnold

PROD. FORMATION Toronto & Lansing "B"

PHONE 913-434-7116

LEASE Ordway

PURCHASER Farmland Industries, Inc.

WELL NO. A-4

ADDRESS P.O. Box 7305

WELL LOCATION S/2 SE NE

Kansas City, MO 64116

2,310 Ft. from North Line and

DRILLING Murfin Drilling Company

660 Ft. from East Line of

CONTRACTOR

ADDRESS 617 Union Center Building

the SEC. 17 TWP. 10S RGE. 18W

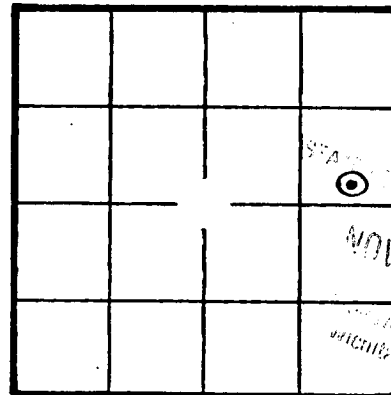
Wichita, KS 67202

WELL PLAT

PLUGGING --

CONTRACTOR

ADDRESS --



KCC KGS (Office Use)

RECEIVED STATE OF KANSAS NOV 28 1983

TOTAL DEPTH 3680 3,658 PBTB --

SPUD DATE 4/22/83 DATE COMPLETED 10/21/83

ELEV: GR 2,165 DF 2,168 KB 2,170

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 138' w/120 sks DV Tool Used? Yes/1,599'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Mary Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Assistant (FOR)(OF) Davis Bros. Oil Producers, Inc.

OPERATOR OF THE Ordway LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Mary Hill

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF November, 19 83.

Denise G. Putnam NOTARY PUBLIC

MY COMMISSION EXPIRES: February 22, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE OF KANSAS NOV 28 1983 11-28-83

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|--------------|-------|
| Surface Dirt & Shale | 0 | 595 | Topeka | 3,140 |
| Shale & Sand | 595 | 1,561 | Heebner | 3,354 |
| Anhydrite | 1,562 | 1,595 | Toronto | 3,368 |
| Shale | 1,596 | 3,000 | Lansing | |
| Shale & Lime | 3,001 | 3,658 | "A" | 3,394 |
| | | | "B" | 3,426 |
| | | | "D" | 3,448 |
| | | | "E" | 3,462 |
| | | | "F" | 3,470 |
| | | | "G" | 3,478 |
| | | | "H" | 3,526 |
| | | | "I" | 3,548 |
| | | | "J" | 3,560 |
| | | | "K" | 3,584 |
| | | | "L" | 3,606 |
| "M" | 3,616 | | | |
| | | | Base KS City | 3,622 |
| | | | Marmaton | 3,632 |
| | | | TOTAL DEPTH | 3,658 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|------------|---|
| Surface | 12-1/4" | 8-5/8" | 24# | 138' | Class "A" | 120 | 2% Gel, 3% CaCl |
| Production | 7-7/8" | 4-1/2" | 9.5# | 3,680' | Howco Lite Class "A" | 350 300 | 10% Salt, 10# Gilsonite 3/4 of 1% CFR ₂ |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|--------------|-----------------|
| -- | -- | -- | 2 | 4" Jumbo Jet | 3,370-3,375 |
| TUBING RECORD | | | 2 | 4" Jumbo Jet | 3,430-3,440' |
| Size | Setting depth | Packer set at | 2 | 4" Jumbo Jet | 3,448-3,590' oa |
| 2-3/8" | 3,652' | -- | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|--|
| Acidized w/35,000 gals 28% Dem. Inh. w/40 BS (TL: 108.5 bbls) | 3,370-75 & 3,430-3,440' |
| Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt | 3,511-12', 3,526-34', 3,552-58' |
| Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt | 3,562-67', 3,586-90' |
| Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt | 3,361-62', 3,380-81' |
| Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt | 3,324-25', 3,448-49' |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
| 10/21/83 | Pumping |
| Gravity | 29.9 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 23 bbls. Gas -- MCF Water 65% 42 bbls. Gas-oil ratio -- CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations 3,370-75', 3,430-40' |