

Corrected copy

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84
OPERATOR Liberty Operations & Completions API NO. 15-163-22,222-0000
ADDRESS 308 W Mill COUNTY Rooks
Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 _____ Indicate if new pay.
PURCHASER _____ LEASE Dauwe "B"

ADDRESS _____ WELL NO. #1
WELL LOCATION C SW SW

DRILLING Pioneer Drilling Company, Inc. 660 Ft. from S Line and
CONTRACTOR 308 West Mill 660 Ft. from W Line of
ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 17 TWP 10s RGE 18 (W).

PLUGGING Pioneer Drilling Company, Inc. (Tom Alm) WELL PLAT (Office Use Only)
CONTRACTOR 308 West Mill _____
ADDRESS Plainville, Ks 67663 _____
KCC
KGS

TOTAL DEPTH 3804' PBTD _____
SPUD DATE 12-13-83 DATE COMPLETED 12-20-83
ELEV: GR 2123' DF 2126' KB 2128'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 205' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

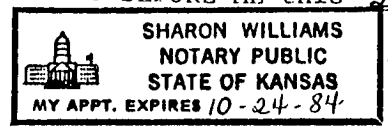
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
1-27-84
JAN 27 1984

** The person who can be reached by phone regarding any questions concerning this information. _____

Side TWO
 OPERATOR Liberty Operations & Completions LEASE NAME Dauwe "B" SEC 17 TWP 10s RGE 18 (W)
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. shale 0' 205' shales and sand 205' 1040' shale and sand 1040' 1514' anhydrite 1514' 1549' shale 1549' 1660' sand and shale 1660' 2117' shales 2117' 2355' shale and lime 2355' 2505' lime and shale 2505' 2696' shale and lime 2696' 2855' lime and shale 2855' 3055' shale and lime 3055' 3200' lime and shale 3200' 3315' lime and shale 3315' 3427' lime and shale 3427' 3530' lime and shale 3530' 3635' lime and shale 3635' 3750' arbuttle 3750' 3804' 3804' R,T,D,			TOPS ANHYDRITE 1515 (+612) TOPEKA 3124 (-997) HEEBNER 3338 (-1211) TORONTO 3358 (-1231) LANSING/KC 3380 (-1253) BASE/KC 3605 (-1478) ARBUCKLE 3730 (-1603)	
			CORRECTED TOPS ANHYDRITE 1515 (+613) TOPEKA 3124 (-996) HEEBNER 3338 (-1210) TORONTO 3358 (-1230) LANSING 3380 (-1252) BASE/KC 3605 (-1477) ARBUCKLE 3730 (-1602) TD 3804 (-1676)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	205'	60-40pos	125	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

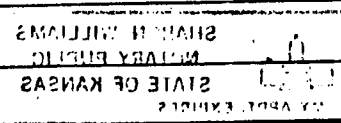
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations