

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Montgomery Drilling Program #6

ADDRESS 2001 Union Street, Suite 300 San Francisco, California 94123

\*\*CONTACT PERSON Jay Clark PHONE 682-5732

PURCHASER Clear Creek, Inc. ADDRESS P. O. Box 1045 McPherson, Kansas 67450

DRILLING Helberg Drilling CONTRACTOR ADDRESS Box 32 Morland, Kansas 67650

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3560' PBD

SPUD DATE 3-20-80 DATE COMPLETED 4-26-80

ELEV: GR DF KB 1890'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 209' w/125 sacks DV Tool Used? No

LICENSE #6223 - EXP. 6-30-83

API NO. 15-163-21,015-0000

COUNTY Rooks

FIELD Brungardt East

PROD. FORMATION Conglomerate

LEASE Whisman

WELL NO. 2

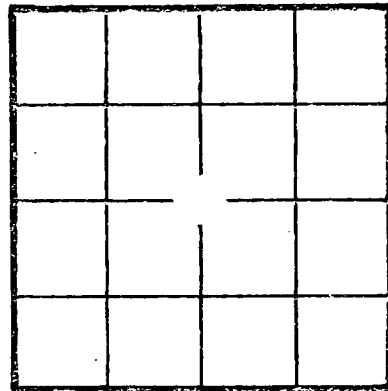
WELL LOCATION SW SE NE

Ft. from Line and

Ft. from Line of

the NE/4SEC. 36 TWP. 10S RGE. 17W

WELL PLAT



KCC [check] KGS [check] (Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~OF~~ Montgomery Drilling Program #6

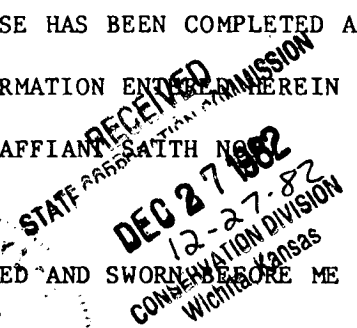
OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SUBSCRIBED AND SWORN WITH ME THIS



(S) Jay Clark Jay Clark

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor

23rd DAY OF December, 19 82

MY COMMISSION EXPIRES: June 28, 1986.

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1106
			Base Anh	1140
			Topeka	2814
			Heebner	3042
			Toronto	3065
			Lansing	3085
			BKC	3327
			Conglomerate chert	3354
			Cg pay zone	3363
			Simp dolo	3478
			Arbuckle	3502
<p>DST #1, 3086-3140', open 1 hour, weak blow 30 min., rec. 15' mud w/few spots oil; IBHP 935# 45 min., FBHP 179# 45 min.; IFP 32-42#, FFP 42-42#.</p> <p>DST #2, 3145-3200', open 90 min., weak blow inc. to good blow; rec. 310' very slightly oil &amp; gas-cut mud; IBHP 1176# 45 min., FBHP 1176# 45 min.; IFP 42-95#, FFP 95-169#.</p> <p>DST #3, 3354-3380', open 2 hours, fair blow inc. to good blow; rec. 96' gas, 256' muddy gassy oil, NW; IBHP 684# 45 min., FBHP 716# 45 min.; IFP 32-53#, FFP 74-158#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		209'		125	
Production		4 1/2"		3559	50-50 Pozmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 each		3367', 3371', 3375', 3379', 3383', 3387', 3391', 3395'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% MCA	above perfs
Fraced with 25,000 gal versagel & 20,000# sand	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	60 bbls.		% MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations as above	