

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-21,412 21,463-000

ADDRESS 2001 Union Street, Suite 100 San Francisco, California 94123

COUNTY Rooks FIELD Brungardt East

**CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Conglomerate

PURCHASER Clear Creek, Inc.

LEASE Whisman

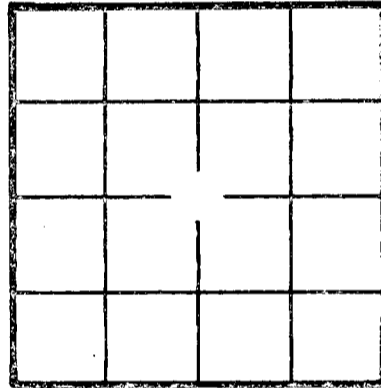
ADDRESS P. O. Box 1045 McPherson, Kansas 67460

WELL NO. 4

DRILLING CONTRACTOR Montgomery Exploration ADDRESS P. O. Box 1114 Hays, Kansas 67601

WELL LOCATION NW SE NE Ft. from Line and Ft. from Line of the NE/4SEC. 36 TWP. 10S RGE. 17W

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3500' PBT

SPUD DATE 10-8-81 DATE COMPLETED 11-27-81

ELEV: GR DF KB 1898'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF November, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH THAT HE IS AN EMPLOYEE OF THE KANSAS CORPORATION COMMISSION

12-27-82

WICHITA, KANSAS

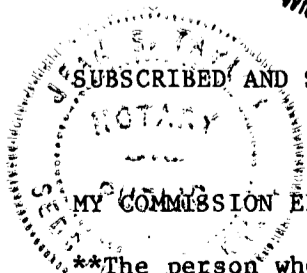
RECEIVED DEC 27 1982

(S) Jay Clark Jay Clark

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 19 82

MY COMMISSION EXPIRES: June 28, 1986.



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SPDM TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and reservoirs.

SHOW GEOLOGICAL MATTERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1115
			Base Anh	1148
			Topeka	2820
			Heebner	3048
			Toronto	3070
			Lansing	3092
			BKC	3330
			Cong chert	3358
			Cong pay zone	3368
			Simp shale	3476
			Log TD	3506
<p>DST #1, 3367-3400', open 2 hours, rec. 40' clean oil, 30' muddy oil, 60' water; IBHP 355# 45 min., FBHP 345# 45 min.; IFP 59-59#, FFP 79-88#.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		250		165	
Production		4 1/2"		3504			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 shot/2 feet		3370-3392'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Faced with 10,000# sand & 26,000 gal salt water	3370-3392'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbls.
	Perforations as above	CFPB