

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-21,412-0000

ADDRESS 2001 Union Street, Suite 300 San Francisco, California 94123

COUNTY Rooks FIELD Brungardt East

**CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Conglomerate LEASE Whisman

PURCHASER Clear Creek, Inc. ADDRESS P. O. Box 1045 McPherson, Kansas 67460

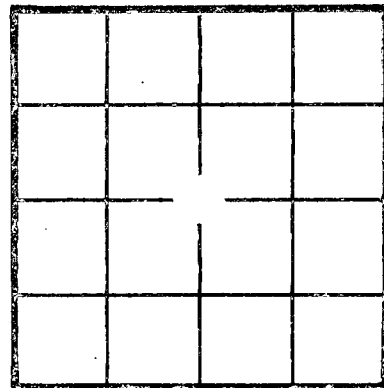
WELL NO. 3 WELL LOCATION SE SW NE

DRILLING Contractor Montgomery Exploration ADDRESS P. O. Box 1114 Hays, Kansas 67601

Ft. from Line and Ft. from Line of the NE/4SEC. 36 TWP. 10S RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3560' PBDT

SPUD DATE 8-19-81 DATE COMPLETED 9-16-81

ELEV: GR DF KB 1920'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' with 150 sacks DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (OF) Montgomery Drilling Program #6

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED STATE COMMISSION

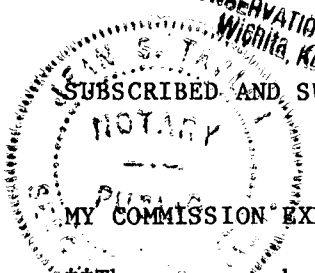
DEC 27 1982 12-27-82

(S) Jay Clark Jay Clark

Jean S Taylor NOTARY PUBLIC Jean S. Taylor

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1982.

MY COMMISSION EXPIRES: June 28, 1986.



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MATTERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Topeka	2842
			Heebner	3070
			Toronto	3090
			Lansing	3111
			BKC	3356
			Conglomerate	3382
			Cg pay zone	3388
			Simp shale	3496
			Arbuckle	3532
			Log TD	3565

DST #1, 3401-3430', open 90 min., strong blow, rec. 120' GIP, 284' clean gassy oil, 360' heavy froggy oil, 15' water; IBHP 373# 45 min., FBHP 363# 45 min.; IFP 82-176#, FFP 209-290#.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		217	common	150	3# cc, 2% gel
Production		4 1/2"		3561'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 1' each ft.	Size & type	Depth interval
					3392', 3396', 3400', 3412'
					3404', 3408', 3416', 3420'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fract with 18,000 gal fluid & 8000# sand	above perms

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas bbis.	Water % MGD bbis.
Disposition of gas (vented, used on lease or sold)	Perforations as above	