

~~Duplicate Acct~~

02

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8507

Name: PARCO INC

Address 8920 reppertree cir

City/State/zip Wichita KANSAS 67226

Purchaser: N/A

Operator Contact Person: JAY C. CLARK

Phone (316) 634-1714

Contractor: Name: MONTGOMERY DRILLING

License: NO LONGER IN BUSINESS

Wellsite Geologist: JAY C. CLARK

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: White Eagle Oil Co.

Well Name: Whisman #5 (Brungardt 1)

Comp. Date 7-28-57 Old Total Depth 3540'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E23922

10-27-81 H-20-81
Date of START Date Reached TD Completion Date of
OF CONVERSION WELL CONVERSION

API NO. 15- Pre 1967 15-163-19016-02

County Rooke

- SE - NW - NE Sec. 36 Twp. 10-S Rge. 17 E

490 Feet from N (circle one) Line of Section

1550 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WHISMAN Well # 5

Field Name BRUNGARDT EAST

Producing Formation CONG & LAN-KR

Elevation: Ground 1901 KB 1906

Total Depth 3540 PBD 3473

Amount of Surface Pipe Set and Cemented at 258' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to ANAK w/ 250 sx cmt.

Drilling Fluid Management Plan REWORK 894 3-31-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

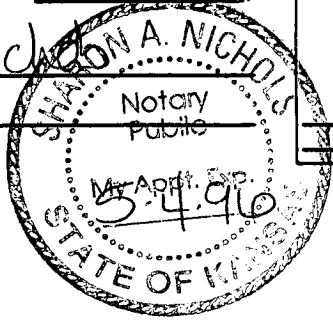
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Clark
Title President Date 3-3-95

Subscribed and sworn to before me this 3rd day of March, 1995.

Notary Public Sharon A. Nichols
Date Commission Expires 5-4-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

Rec'd
MAR. 3, 1995
KCC

SIDE TWO

Operator Name Paxco Inc Lease Name WHISMAN Well # 5
 Sec. 36 Twp. 10S Rge. 12W East West
 County ROCK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Heebner	3062	-1159
Loronto	3086	-1177
LANSING	3108	-1199
COND	3390	-1481

MERCURY VARIABLE INTENSITY
 CEMENT BOND LOG

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	8 5/8	20#	258	COMMON	175	2.70cc 3.90%
Production	7 7/8	4 1/2	10#	3450	11	225	11
TUBING		2 3/8					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3244-3250, 3266-3272	ACID 1500
2	3284-3288	ACID 1500
2	3392-3410	FRAC 10000# 500BL

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3232'	3230'	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5-22-85				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____