

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Montgomery Drilling Program #6

LICENSE #6223 - EXP. 6-30-83

ADDRESS 2001 Union Center, Suite 300 San Francisco, California 94123

API NO. 15-163-21,723-0000 COUNTY Rooks FIELD Brungardt East

**CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Lansing & Conglomerate LEASE Whisman

PURCHASER Clear Creek, Inc. ADDRESS P. O. Box 1045 McPherson, Kansas 67460

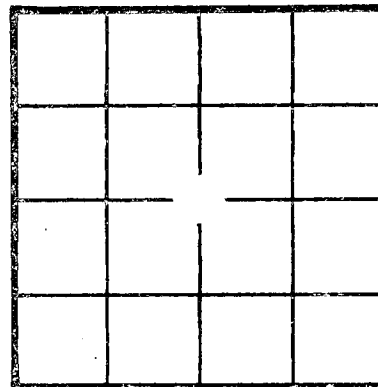
WELL NO. 8 WELL LOCATION NW SW NE

DRILLING CONTRACTOR Montgomery Exploration ADDRESS P. O. Box 1114 Hays, Kansas 67601

Ft. from Line and Ft. from Line of the NE/4SEC. 36 TWP. 10S RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3554' PBSD

SPUD DATE 6-20-82 DATE COMPLETED 8-10-82

ELEV: GR DF KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) OF Montgomery Drilling Program #6

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH.

STATE RECEIVED DEC 27 1982 CONSERVATION DIVISION WICHITA, KANSAS

(S) Jay Clark Jay Clark

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1982.

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor

MY COMMISSION EXPIRES: June 28, 1986.

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cased intervals, and all well-flow tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MAPS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests taken.			Log tops:	
			Anhydrite	1140
			Topeka	2854
			Heebner shale	3081
			Toronto ls	3104
			Lansing	3125
			BKC	3366
			Cong chert	3398
			Simp sand	3508
			Arbuckle	3534

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		212'		150	
Production		4 1/2"		?			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 shots overall		3420-3440'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			2		3266-3358'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal mud acid	3420-3440'
1000 gal 15% acid	3266-3358'

Date of first production Producing method (flowing, pumping, gas lift, etc.) (Gravity)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbbls.	MGPS	%	bbbls.	

Disposition of gas (vented, used on lease or sold)

Perforations