

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6224 EXPIRATION DATE 6-30-83
OPERATOR Montgomery Drilling Programs API NO. 15-163-22,005-0000
ADDRESS 25th & Vine P.O. Box 1114 COUNTY Rooks
Hays, Ks. 67601 FIELD Brungardt EAST
** CONTACT PERSON Zachary Dean PROD. FORMATION Conglomerate
PHONE 913-625-4027
PURCHASER Clear Creek LEASE Whisman
ADDRESS McPherson, Ks. 67460 WELL NO. #9
WELL LOCATION NE SE NE 36-10S-17W
DRILLING CONTRACTOR Montgomery Exploration, Inc. 1650Ft. from N Line and
ADDRESS 25th & Vine P.O. Box 1114 330Ft. from E Line of
Hays, Ks. 67601 the NE (Qtr.) SEC 36 TWP 10S RGE 17W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3575 PBTD
SPUD DATE 4-18-83 DATE COMPLETED 4-27-83
ELEV: GR 1934 DF 1937 KB 1939

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

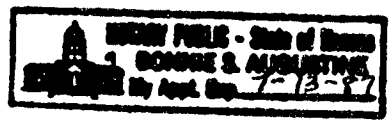
A F F I D A V I T

Herman Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman Eilers Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1983.



Bonnie D. Augustine (NOTARY PUBLIC) STATE CORPORATION COMMISSION 12-23-83 DEC 23 1983

MY COMMISSION EXPIRES: 7-13-87

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DRILL STEM TESTS RUN			Anhydrite	1152 to 1186
			Topeka	2866 (- 927)
			Heebner	3096 (- 1157)
			Toronto	3118 (- 1179)
			Lansing	3139 (- 1200)
			Base Kansas City	3382 (- 1443)
			Marmaton Conglomerate	3410 (- 1471)
			Conglomerate Pay Zone	3419 (- 1480)
			Simpson Shale	3538 (- 1599)
			Arbuckle	3558 (- 1619)
		Rotary Total Depth	3575 (- 1636)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	20	201'	common	150	2% Gel 3% Calcium
Production Casing	7 7/8	4 1/2	10½	3571'	Halliburton Light	250	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1 shot every 2'	.38	3420 - 40
2 shots per ft		3370 - 78
2 shots per ft		3349 - 59
2 shots per ft		3326 - 30

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT,

Amount and kind of material used

Conglomerate Zone 8,000 lbs sand 500 bbl

21,000 gal. 28% Hydrochloric Acid

2 shots per ft	3299 - 3304
2 shots per ft	3277 - 87
2 shots per ft	3235 - 40
2 shots per ft	3196 - 3201

All Kansas City Zones

Date of first production 6-22-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. Oil 15 bbls.	Gas MCF 80 % 60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations